

# First RPSG Meeting and Interactive Training Session

March 25, 2009



#### Purposes and Goals of Meeting

- Overview of 2009 SERTP
- RPSG Formation
  - "Regional Planning Stakeholders Group"
  - Committee Structure and Requirements
- Select and Vote on Five Stakeholder Requested Economic Planning Studies
- Conduct an Interactive Training Session



#### 2009 SERTP Process Overview

	<ul> <li>1st Qtr Meeting – "First RPSG Meeting and Interactive Training Session"</li> <li>RPSG Formation</li> <li>Select Five Economic Planning Studies</li> <li>Interactive Training Session</li> </ul>
•	<ul> <li>2<sup>nd</sup> Qtr Meeting – "Preliminary Expansion Plan Meeting"</li> <li>Present Preliminary 10 Year Transmission Expansion Plan</li> <li>Stakeholder input and feedback regarding the plan…alternatives to consider.</li> </ul>
•	<ul> <li>3<sup>rd</sup> Qtr Meeting – "Second RPSG Meeting"</li> <li>Present Preliminary Results of the Five Economic Studies</li> <li>Stakeholder input and feedback regarding results…alternatives to solutions identified</li> </ul>
•	<ul> <li>4<sup>th</sup> Qtr Meeting – "Annual Transmission Planning Summit and Assumptions Input</li> <li>Present Final Results of the Five Economic Studies</li> <li>Provide an overview of the 10 Year Transmission Expansion Plan</li> </ul>



## The SERTP Stakeholder Group "RPSG"

- Two Primary Purposes
  - 1) The RPSG is charged with determining and proposing up to five (5) Economic Planning Studies on an annual basis
  - 2) The RPSG serves as the representatives in interactions with the Transmission Provider and Sponsors for the eight (8) industry sectors.



#### **RPSG Sector Representation**

- 1) Transmission Owners/Operators
- 2) Transmission Service Customers
- 3) Cooperative Utilities
- 4) Municipal Utilities
- 5) Power Marketers
- 6) Generation Owners/Developers
- 7) ISO/RTOs
- 8) DSM/DSR



#### Sector Representation Requirements

- Two (2) representatives per sector
- Total of 16 Sector Members maximum
- A single company, and all of its affiliates, subsidiaries, and parent company, is limited to participating in a single sector.

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#### **Annual Reformulation**

- Reformed annually at each 1<sup>st</sup> Qtr Meeting
- Sector Members will be elected for a term of approximately one year.
- Term ends upon the convening of the following year's 1<sup>st</sup> Qtr Meeting.
- Sector Members shall be elected by the Stakeholders physically present at the 1<sup>st</sup> Qtr Meeting.
- If elected, Sector Members may serve consecutive, one-year terms, and there is no limit on the number of terms that a Sector Member may serve.



#### Simple Majority Voting

- RPSG decision-making that will be recognized by the Transmission Provider for purposes of the Attachment K shall be those authorized by a simple majority vote by the then-current Sector Members.
- Voting by proxy is allowed.



### **RPSG** Formation



## 2009 Economic Study Requests

Present/Vote on Sensitivities



Review and Updates on CEII Process



CEII Certification - This process allows the user, once certified, to access the Secure Area of the this web site. Note that Base Cases and any underlying data are considered CEII and are obtained through this process. Steps to become certified for access to CEII information are listed below.

STEP 1: Request and obtain from FERC the FERC Form 715 Data (that includes CEII data) for the Southern Companies. This request must be submitted each year subject to the participating transmission owner's determination.

STEP 2: Have a current SERC Confidentiality Agreement in place. Obtain the agreement from the following link and follow the appropriate individual or entity link to the left of the page.

http://www.serc1.org/Application/ContentPageView.aspx?ContentId=24



- STEP 3: Have a current Southeastern Regional Transmission Planning CEII Agreement in place.
- STEP 4: The SERC Confidentiality Agreement along with the Southeastern Regional Transmission Planning CEII Agreement should be faxed to 205-257-6654 or sent via electronic mail to the sponsors of this regional planning process.

Southeastern Regional Transmission Planning 600 North 18th Street/13N-8812 P.O. Box 2641 Birmingham, Alabama 35291-8821



- STEP 5: Submit a request for access to the website's secure area via the Contact us form. Be sure to include all information required (e.g. name, e-mail, etc). Once you are approved, you will be sent a confirmation e-mail with a username and password.
- STEP 6: To access the secure area, click on the secure area link at the top of the website's homepage, then click the login button and login using your username and password provided in step 5.



## Interactive Training Session

**Interface Analysis** 



## Next Meeting Activities

June, 2009
Preliminary 10 Year Expansion Plans
Location: TBD