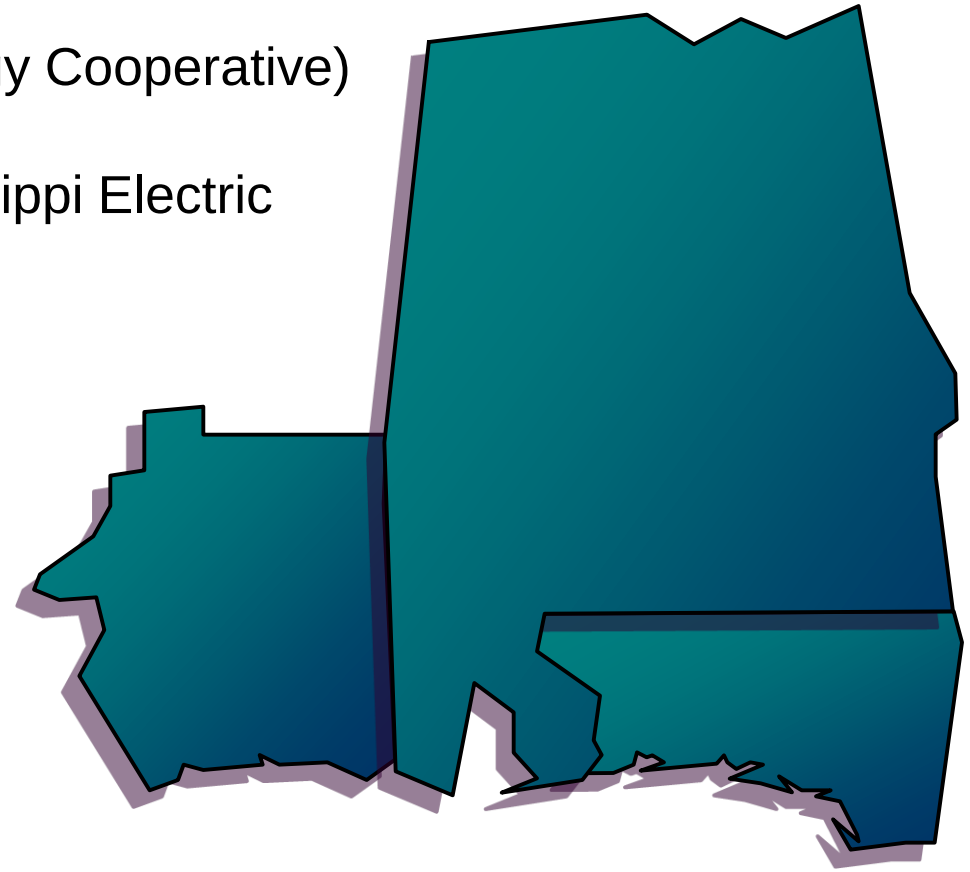
Southeastern Region Transmission Planning

West

- **PS** (PowerSouth Energy Cooperative)
- **SMEPA** (South Mississippi Electric Power Association)
- **Southern Company Transmission**



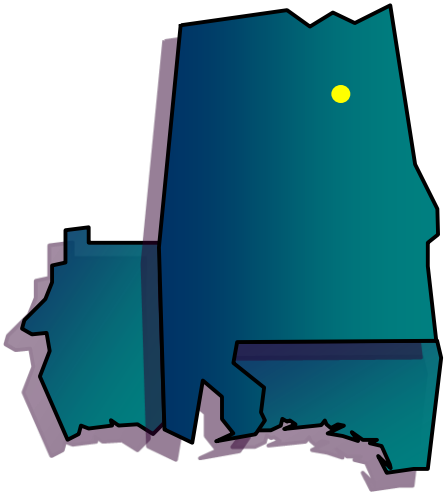
Southeastern Region Transmission Planning

Expansion Item W-1

2014

Anniston Area Improvement

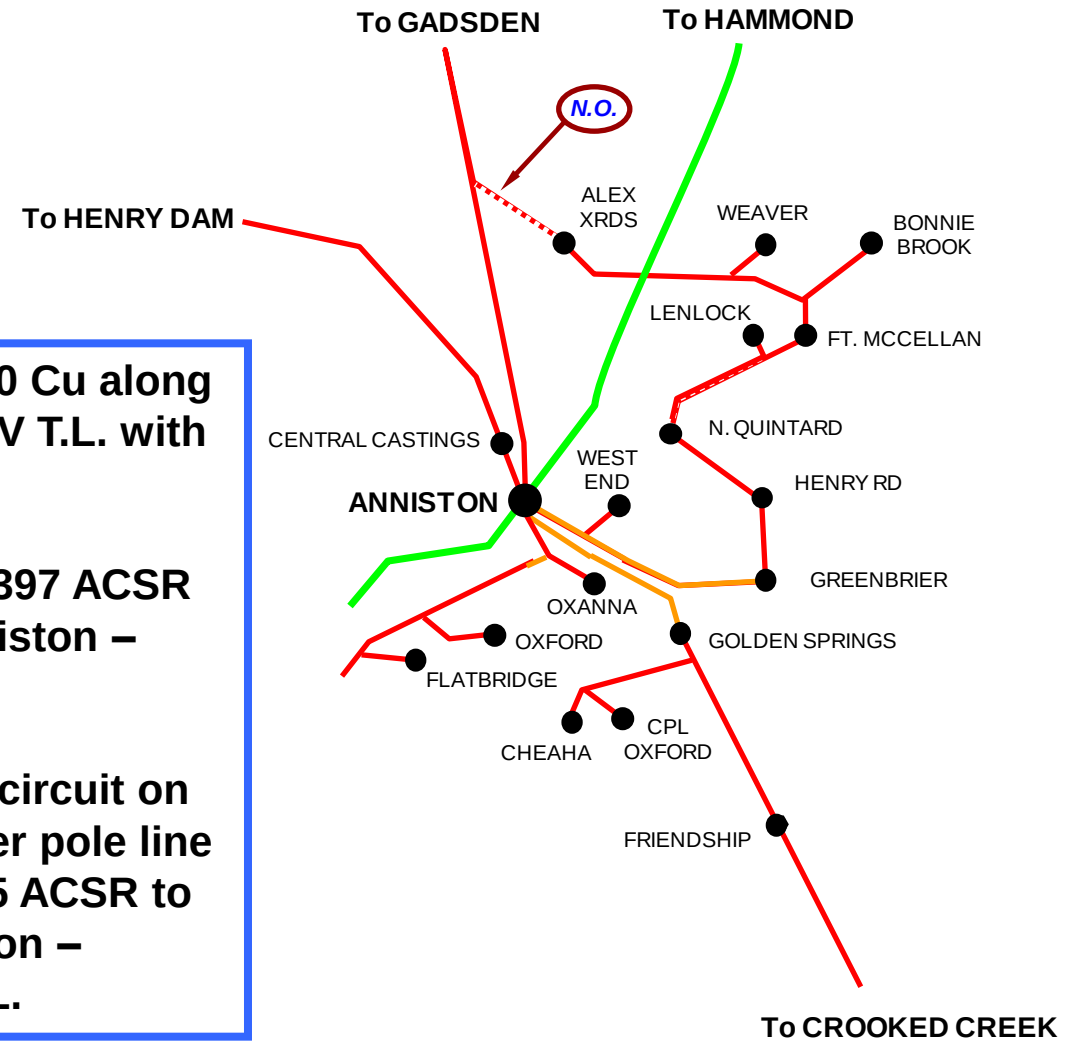
- Reconductor 1.5 miles with 795 ACSR along the Anniston – Oxanna 115 kV T.L.
- Create a new 115 kV T.L. from Anniston to Crooked Creek.



- The loss of the West End DS – Oxanna Tap 115 kV line section, causes the southern end of the Anniston – Crooked Creek 115 kV T.L. to become overloaded.
- Voltage Support.

Anniston Area Improvement

- **Reconductor 1.6 miles 2/0 Cu along Anniston – Oxanna 115 kV T.L. with 795 ACSR**
- **Reconnect 0.67 miles of 397 ACSR tap to Oxanna to the Anniston – Bynum 115 kV T.L.**
- **Add a second 795 ACSR circuit on the West End – Greenbrier pole line and reconductor with 795 ACSR to complete the new Anniston – Crooked Creek 115 kV T.L.**

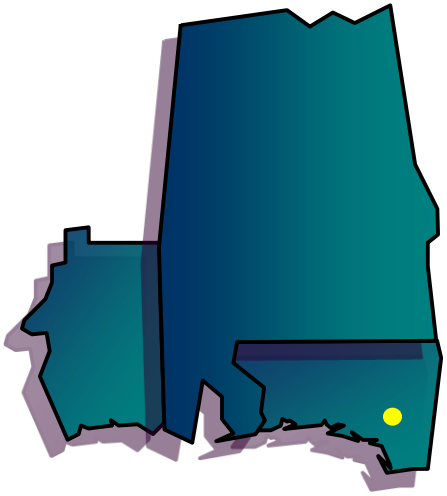


Southeastern Region Transmission Planning

Expansion Item W-2

2015

Pinckard – Holmes Creek – Highland City 230 kV T.L.



- Install a 230/115 kV Autobank at Holmes Creek & convert Pinckard – Holmes Creek 115 kV TL to 230 kV.
- Construct approximately 70 miles of new 230 kV transmission line from Holmes Creek – Highland City with 1351 ACSS at 200° C.

- With Smith #3 offline, multiple contingencies result in thermal overloads in the Panama City area, including the loss of Sinai Cemetery – Smith 230 kV T.L., which causes the Callaway - Gaskin 115 kV T.L. to become overloaded.

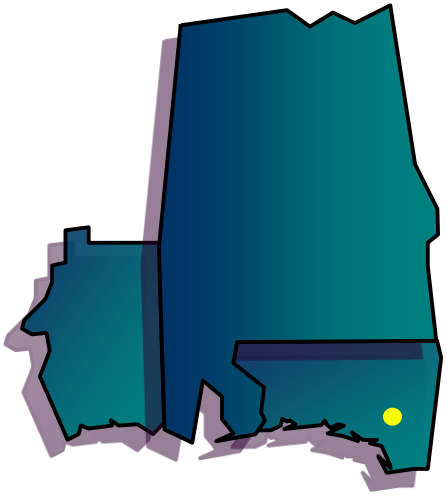
Southeastern Region Transmission Planning

Expansion Item W-3

2015

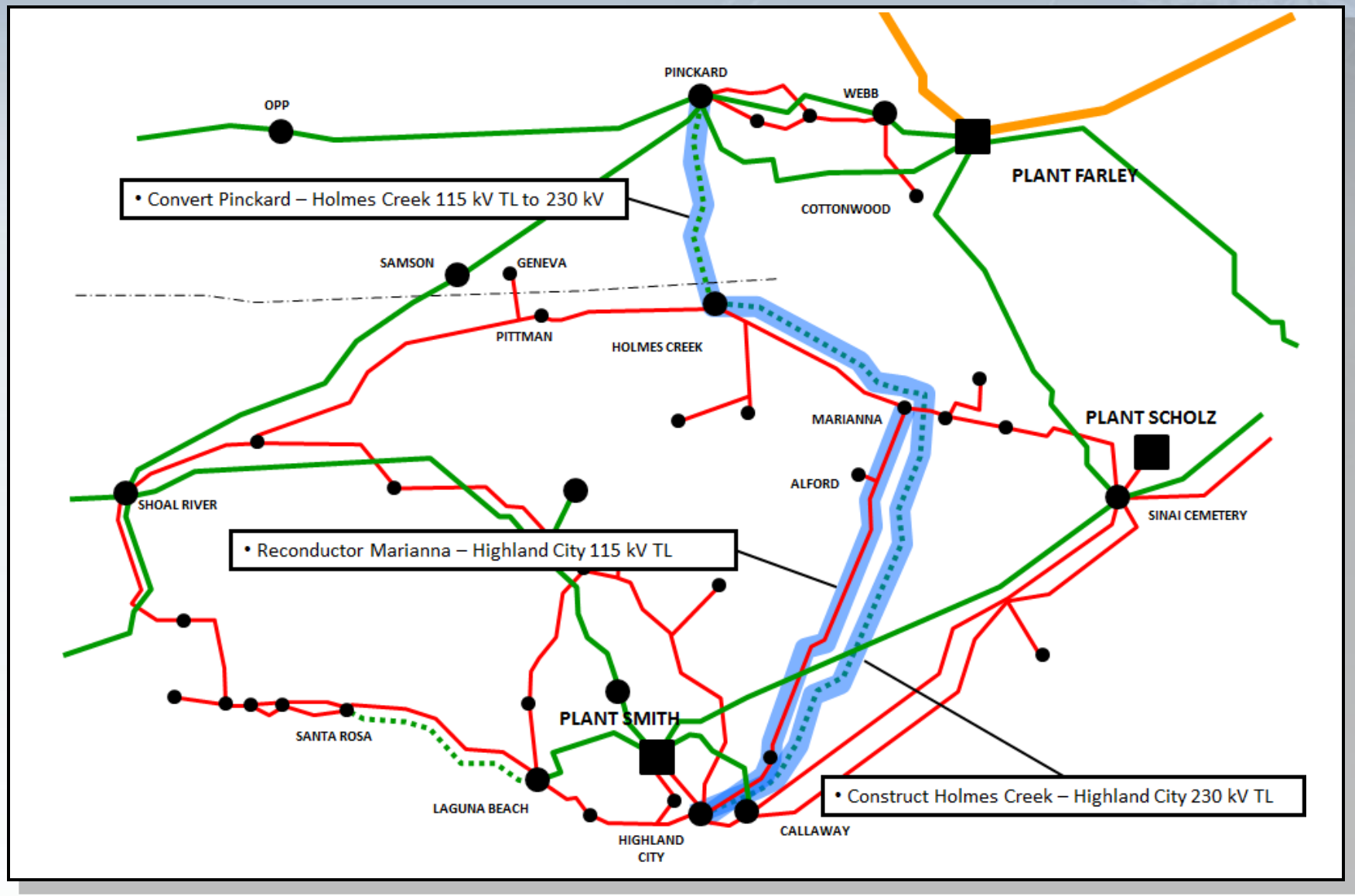
Marianna – Highland City 115 kV T.L.

- Reconductor 47.8 miles of 115 kV T.L. from Marianna to Highland City with 1033 ACSR at 100° C.



- The loss of Holmes Creek – Highland City 230 kV T.L., with Smith Unit #3 offline, causes the Marianna – Highland City 115 kV T.L. to become overloaded.

Marianna – Highland City 115 kV T.L.



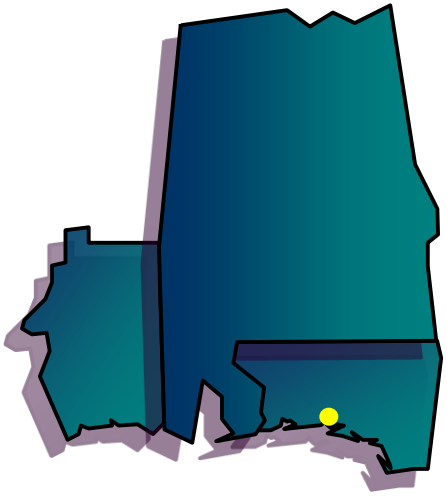
Southeastern Region Transmission Planning

Expansion Item W-4

2015

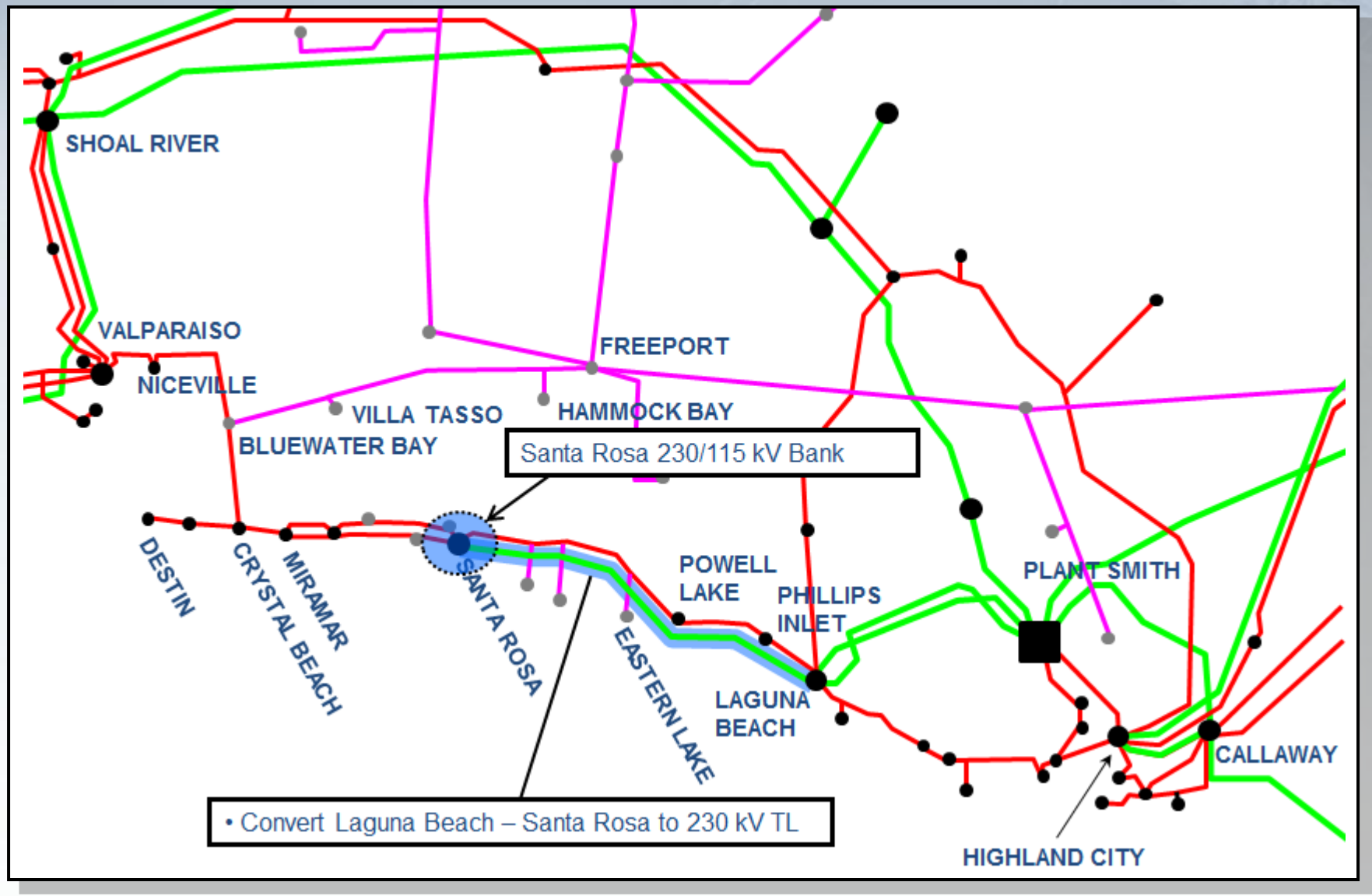
Santa Rosa – Laguna Beach 230 kV T.L.

- Construct a new Santa Rosa 230 kV substation with one 230 / 115 kV transformer.
- Replace Laguna Beach – Santa Rosa #1 115 kV T.L. with a new 230 kV T.L (1351 ACSR).



- Several transmission lines in the Fort Walton Beach area exceed their thermal ratings under contingency conditions.

Santa Rosa – Laguna Beach 230 kV T.L.

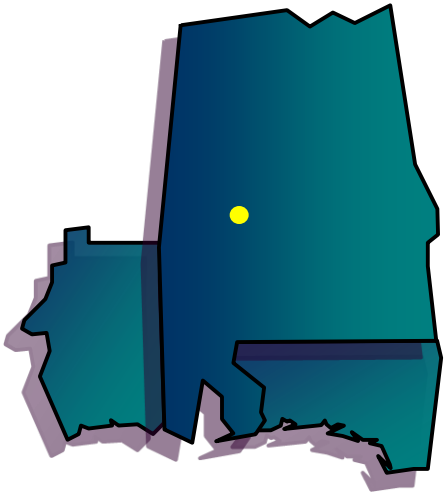


Southeastern Region Transmission Planning

Expansion Item W-5

2015

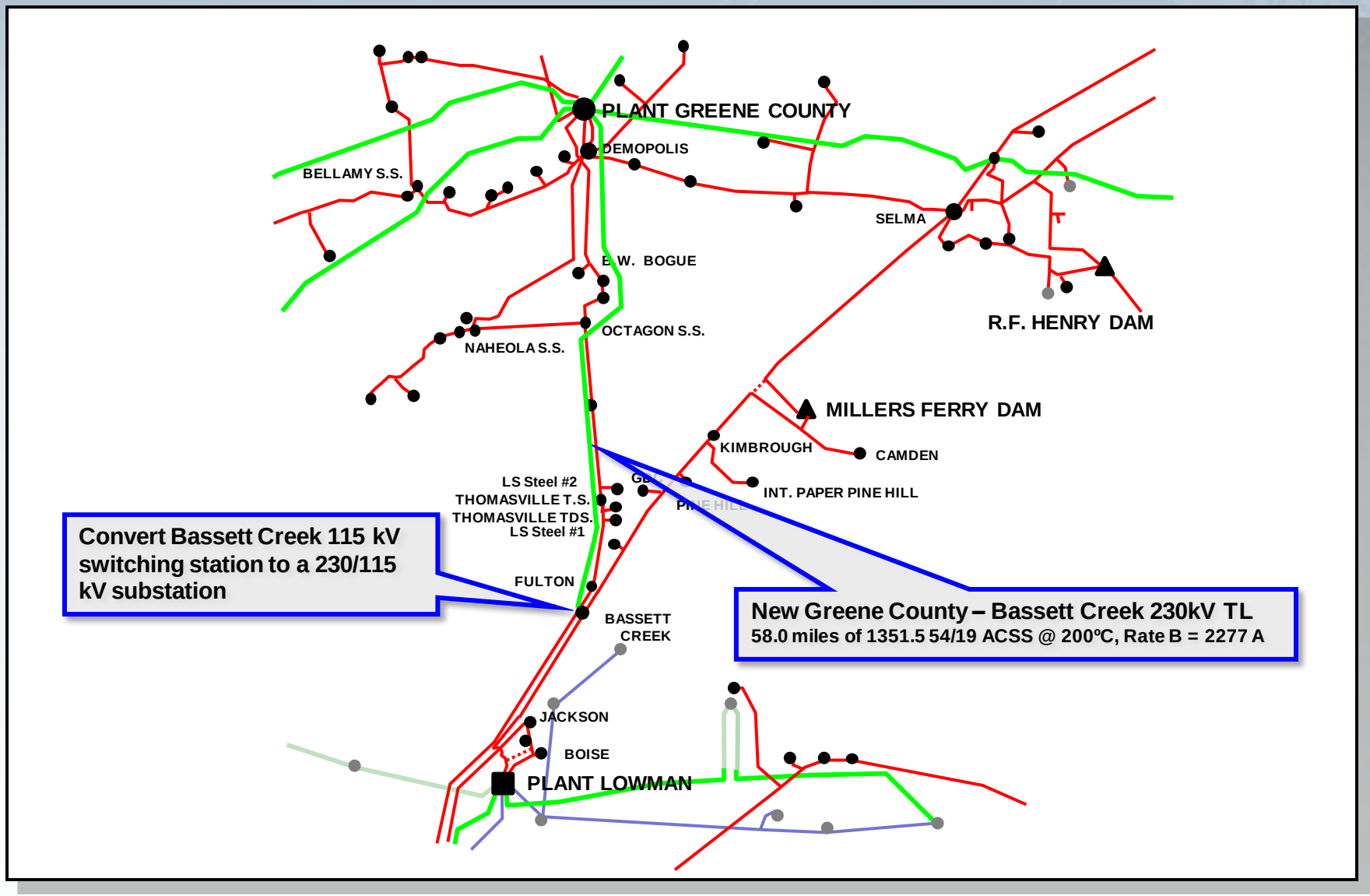
Greene County – Bassett Creek 230 kV T.L.



- Construct 58.0 miles of new 230 kV T.L. from Greene County to Bassett Creek with 1351 ACSS at 200° C.
- Convert Bassett Creek 115 kV switching station to a 230 / 115 kV substation.

- The loss of Millers Ferry – Camden Tap 115 kV T.L., with Crist offline, causes the Octagon – Thomasville 115 kV T.L. to become overloaded.

Greene County – Bassett Creek 230 kV T.L.

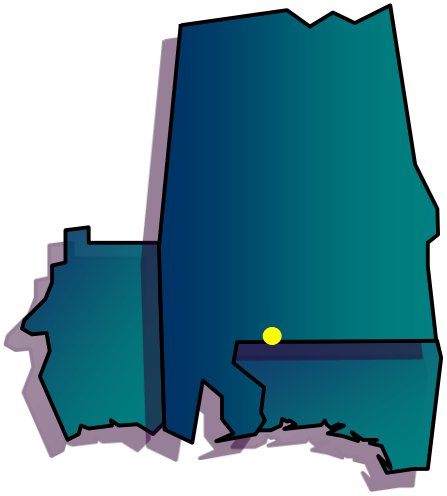


Southeastern Region Transmission Planning

Expansion Item W-6

2015

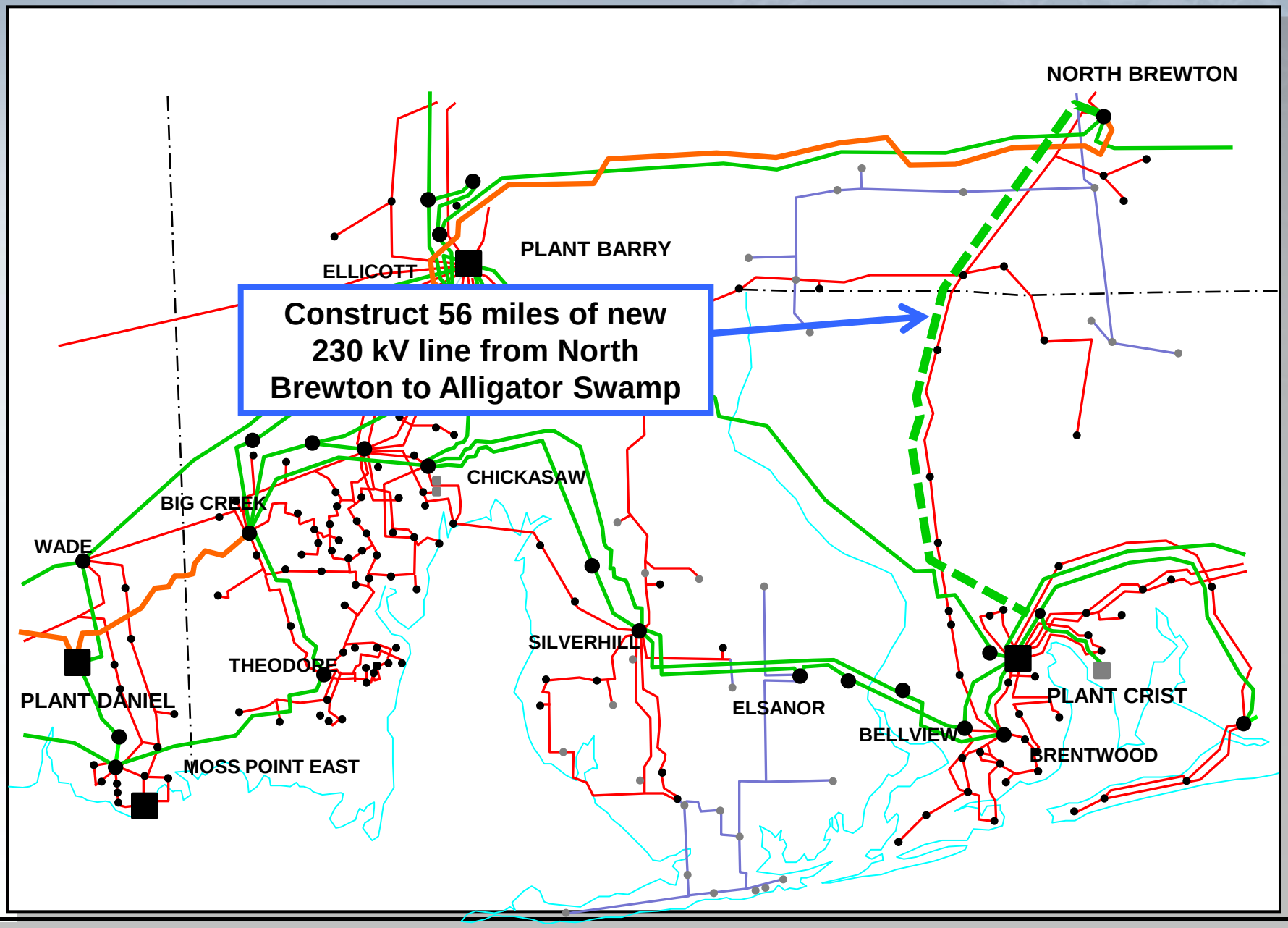
North Brewton – Alligator Swamp 230 kV T.L.



- Construct approximately 56 miles of new 230 kV transmission line from North Brewton – Alligator Swamp with 1351 ACSS at 200° C.

- The loss of one Chickasaw – Silverhill 230 kV T.L., with Crist offline, causes the parallel Chickasaw – Silverhill 230 kV T.L. and Barry – Crist 230 kV T.L. to become overloaded.

North Brewton – Alligator Swamp 230 kV T.L.



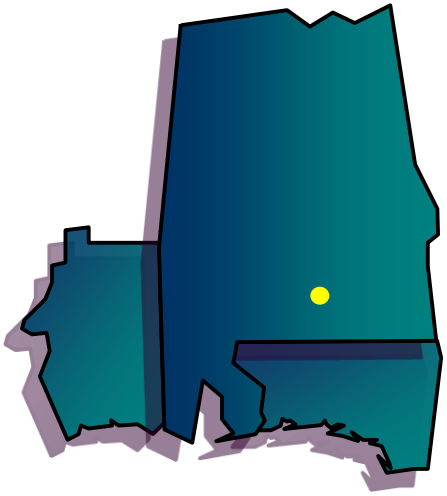
Southeastern Region Transmission Planning

Expansion Item W-7

2015

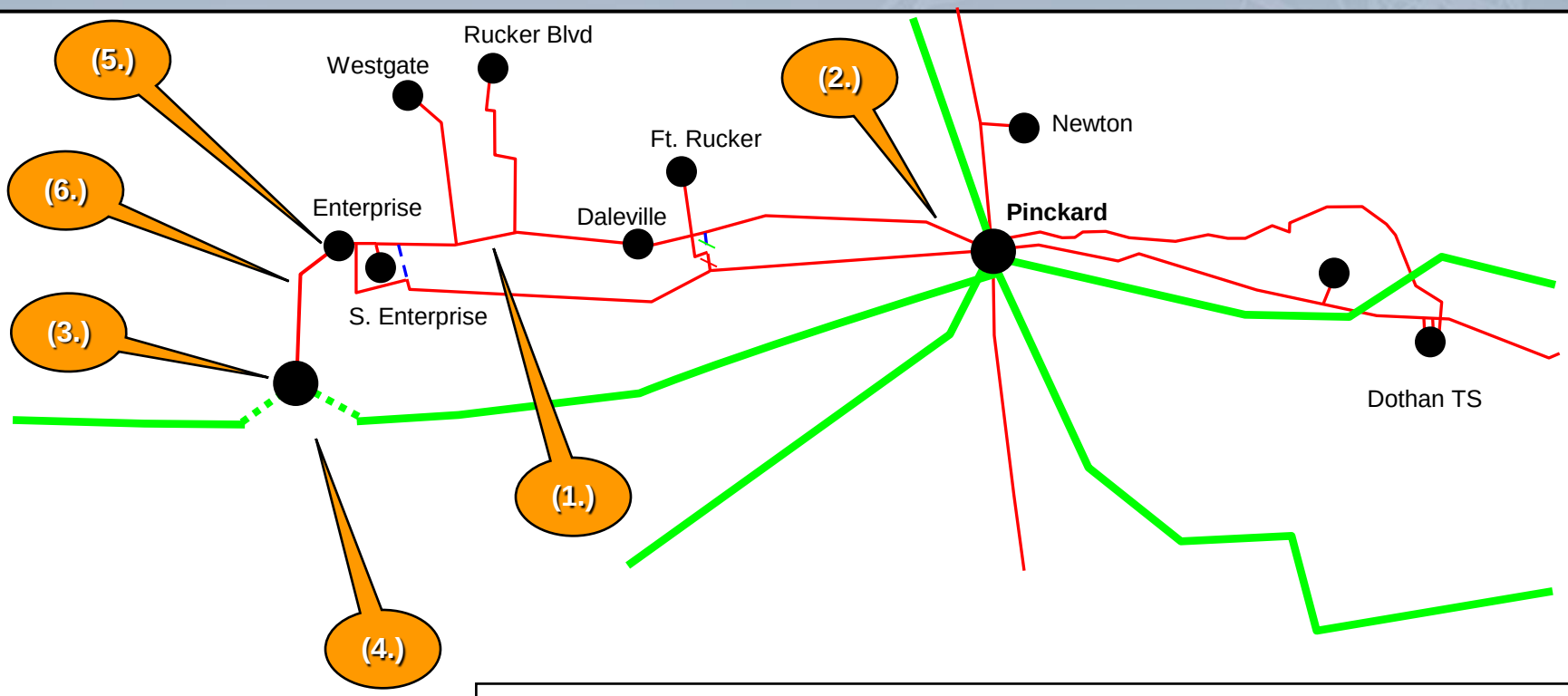
Enterprise Area Project

- Construct a new 230 / 115 kV substation, South Enterprise TS that taps the Pinckard – Opp 230 kV T.L.
- Construct 6.0 miles of 115 kV transmission line from South Enterprise – Enterprise with 795 ACSS at 160 °C.



- The loss of the Pinckard – Enterprise #1 115 kV T.L., with Smith Unit #3 offline, causes sections of the Pinckard – Enterprise #2 115 kV T.L. to overload and vice versa.

Enterprise Area Project



Enterprise Area Solution

(1.) Upgrade approximately 2.33 mi of 266.8 26/7 ACSR 115 kV TL to 100°C (2013)

(2.) Reconductor 0.31 mi of 397.5 ACSR with 795 26/7 ACSR (2014)

(3.) Construct a new 230 / 115 kV substation (2015)

(4.) Loop in the Opp (PS) – Pinckard 230 kV TL into the new substation (2015)

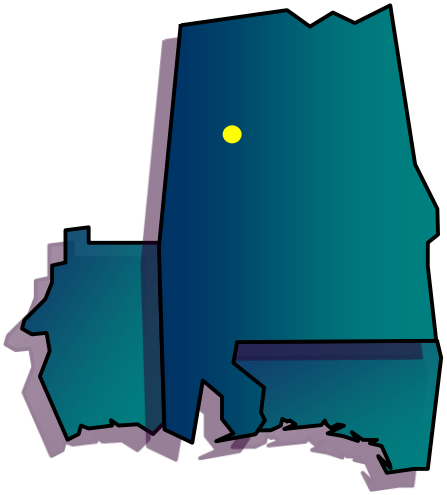
(5.) Construct a new 115 kV line terminal at Enterprise TS (2015)

(6.) Construct approximately 5 mi of 795 ACSR 115 kV TL (2015)

Southeastern Region Transmission Planning

Expansion Item W-8

2015



Tuscaloosa Area Improvement

- Install a 230 / 115 kV transformer at a new substation, Moundville TS.
- Convert Moundville (to be called North Moundville DS) and Akron 44 kV substations to 115 kV
- Construct a new 115 kV T.L. from North Moundville to Moundville.
- Construct a new 115 kV T.L. from North Moundville to Big Sandy/Englewood Tap

---

- Overloads caused by multiple contingencies.
- Voltage Support.

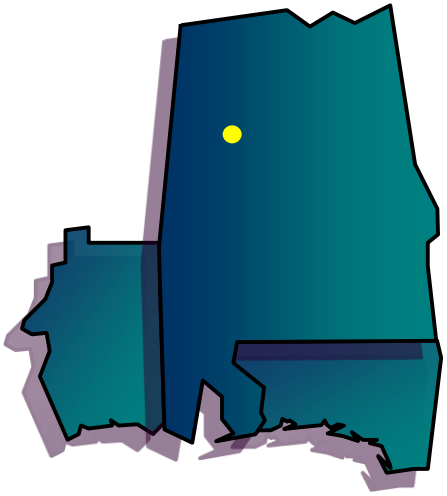
Southeastern Region Transmission Planning

Expansion Item W-9

2016

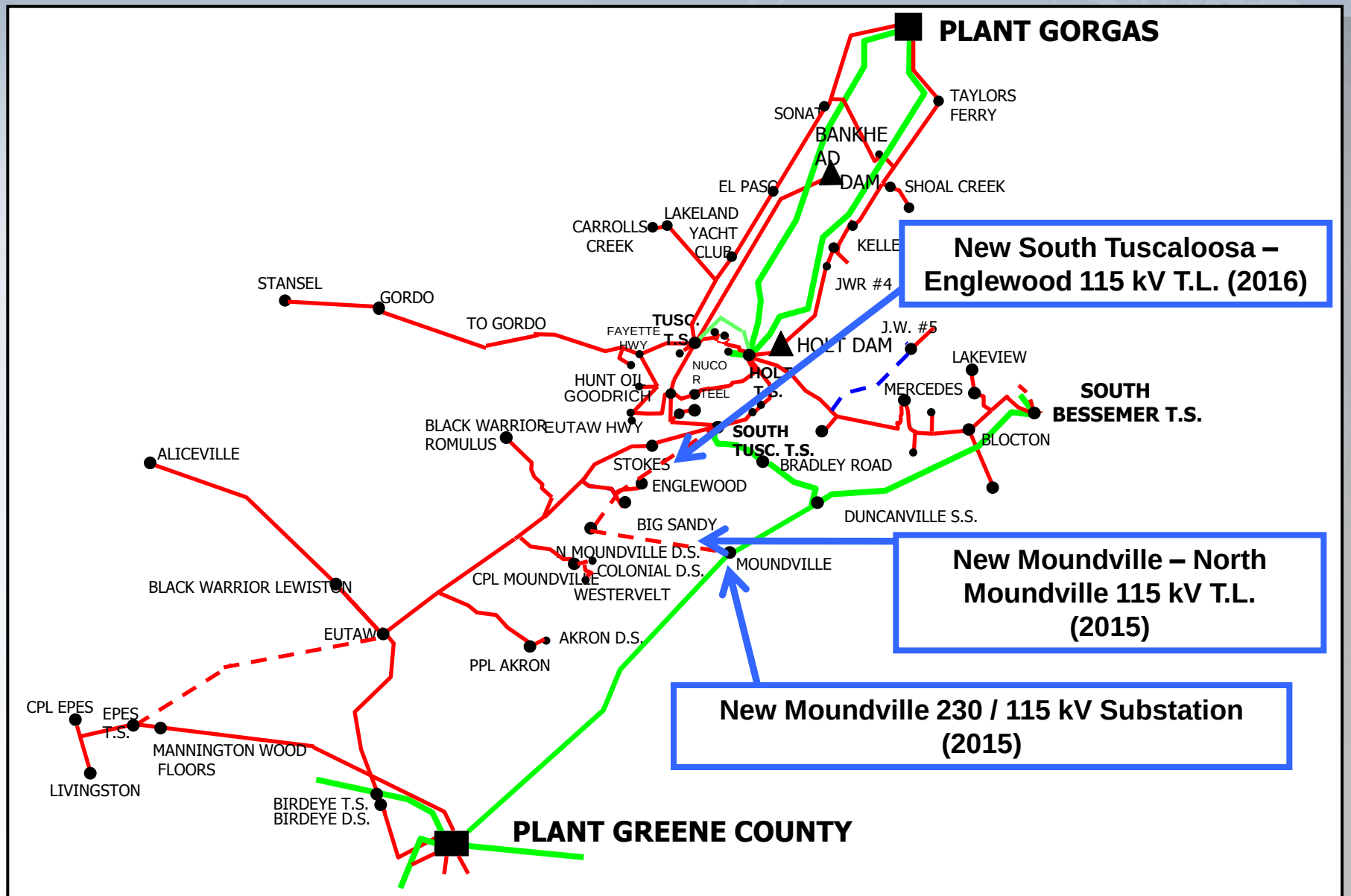
Tuscaloosa Area Improvement

- Install a new 115 kV T.L. from Englewood to South Tuscaloosa



- The loss of the Duncanville – Bradley Rd 230 kV T.L., with Gorgas unit #10 offline, causes the Eutaw – Moundville Tap 115 kV T.L. to become overloaded

Tuscaloosa Area Improvement



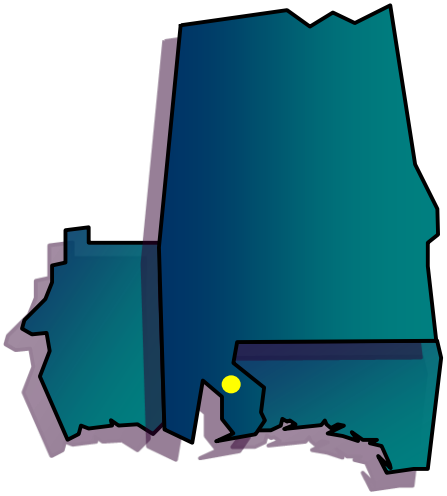
Southeastern Region Transmission Planning

Expansion Item W-10

2017

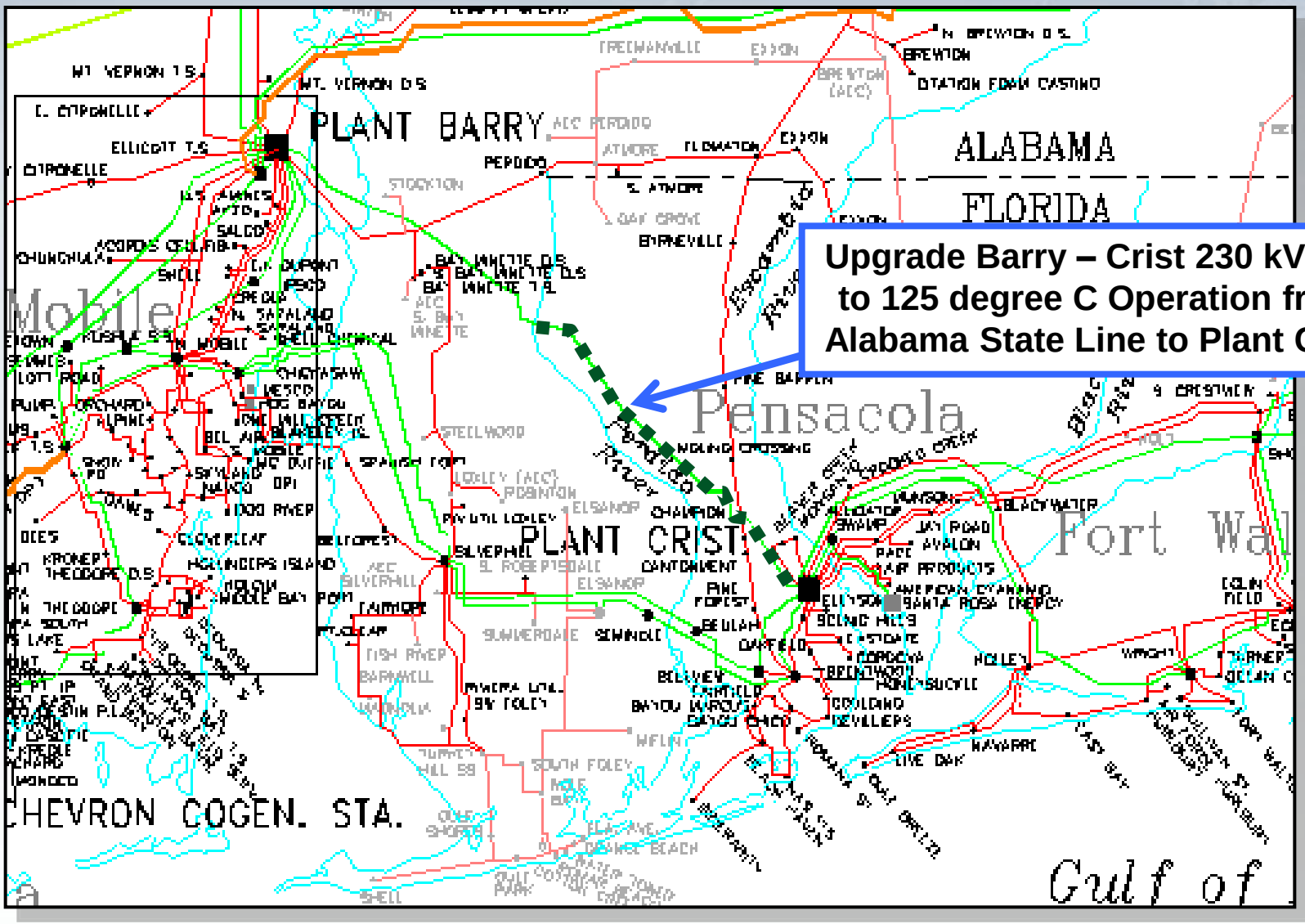
Barry – Crist 230 kV T.L.

- Upgrade 31.6 miles along the Barry SP – Crist SP 230 kV T.L. to 125° C operation.



- The loss of Barry S.P. – Chickasaw 230 kV T.L., with Crist unit #7 offline, causes the Barry S.P. – Crist S.P. 230 kV T.L. to exceed its thermal rating.

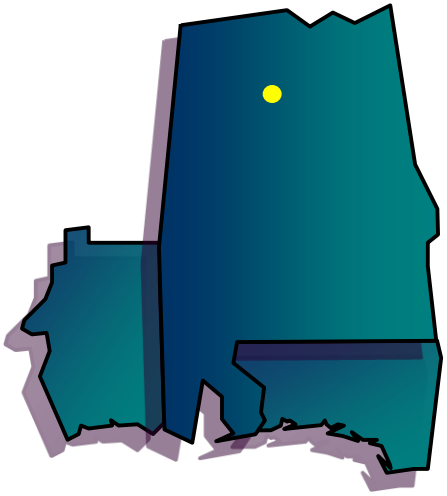
Barry – Crist 230 kV T.L.



Southeastern Region Transmission Planning

Expansion Item W-11

2017

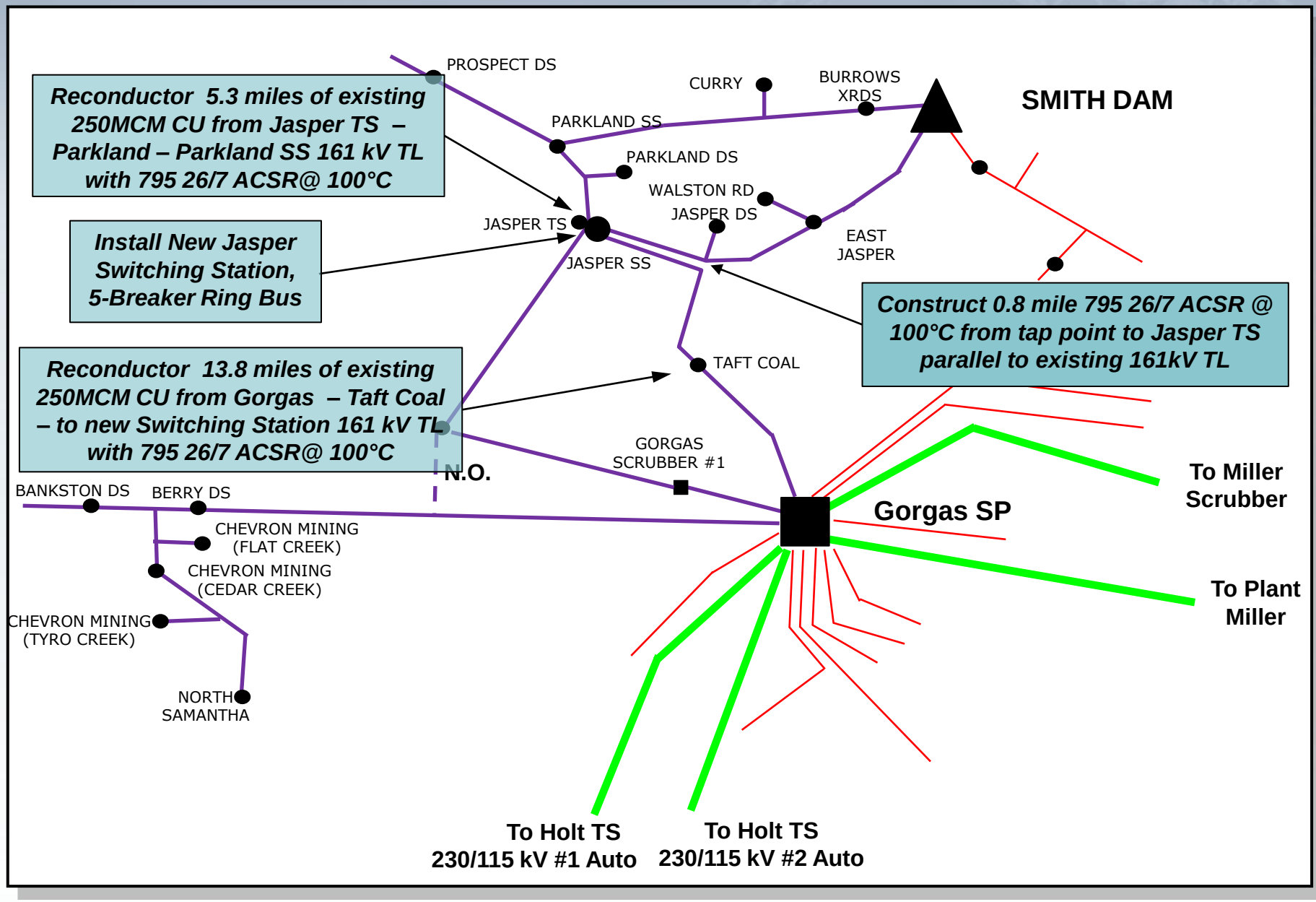


Jasper Area Improvements

- Construct a new switching station, Jasper SS, near Jasper TS tap
- Loop in the Jasper TS – Oakman and Jasper DS – Taft Coal 161 kV transmission lines
- Reconductor 13.8 miles from Gorgas – Jasper Tap 161 kV transmission line with 795 ACSR
- Reconductor 5.3 miles along the Jasper TS – Parkland SS 161 kV with 795 ACSR.

- The loss of the Gorgas Scrubber #1 – Gorgas 161 kV transmission line causes the Gorgas – Taft Coal – Jasper Tap 161 kV transmission line to become overloaded.

Jasper Area Improvements



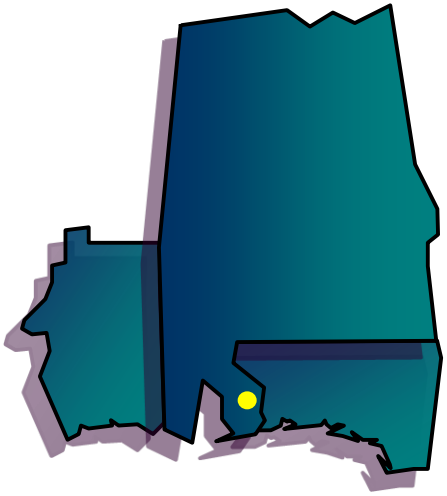
Southeastern Region Transmission Planning

Expansion Item W-12

2018

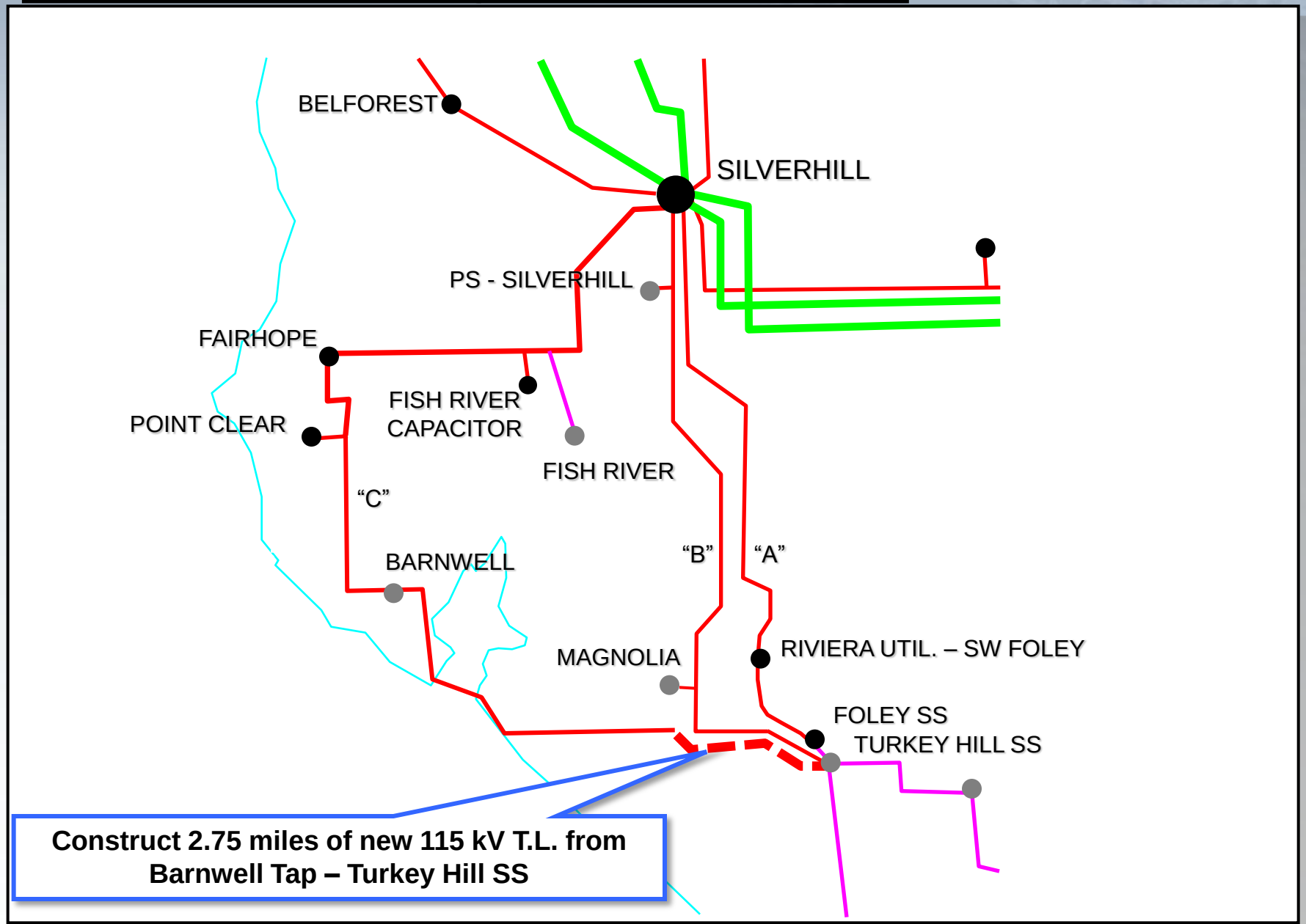
Silverhill – Turkey Hill 115 kV T.L.

- Construct approximately 2.75 miles of new 115 kV T.L. from Barnwell Tap – Turkey Hill to complete the new Silverhill – Turkey Hill 115 kV T.L.



- The loss of the Silverhill – SW Foley 115 kV T.L., with Crist unit #7 offline, causes several sections from Silverhill to Turkey Hill to become overloaded.

Silverhill – Turkey Hill 115 kV T.L.



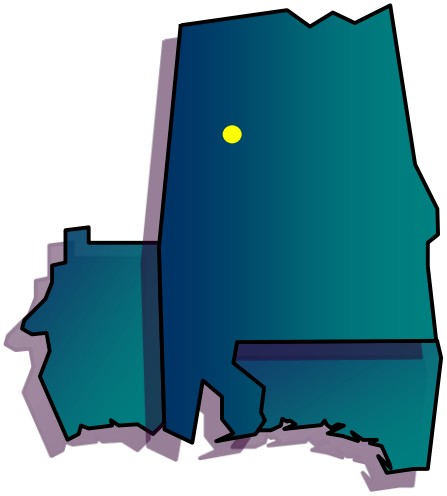
Southeastern Region Transmission Planning

Expansion Item W-13

2019

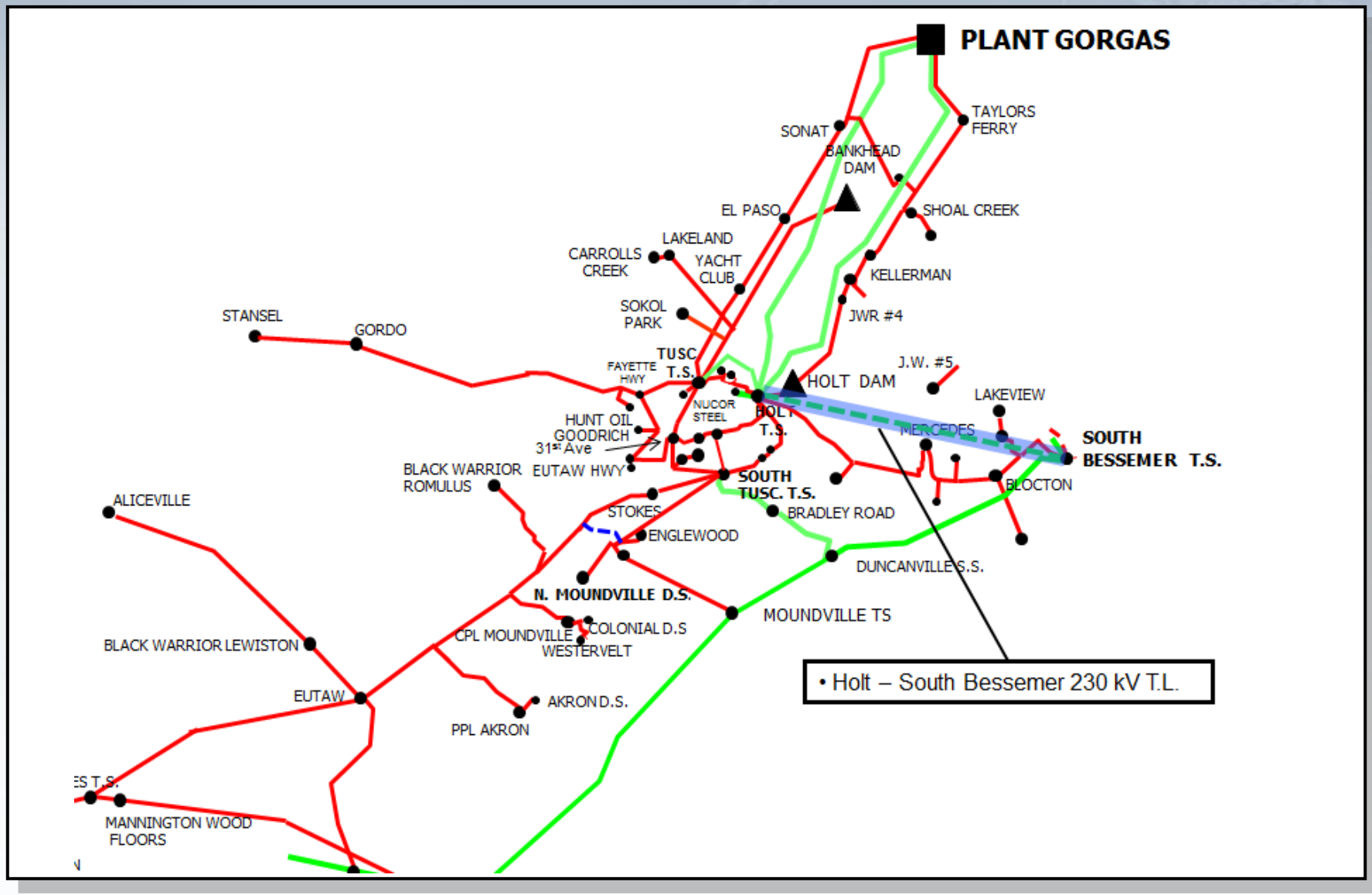
Holt – South Bessemer 230 kV T.L.

- Construct 25.0 miles of new 230 kV T.L. from Holt to South Bessemer with 1351 ACSS at 200° C.



- The loss of Alberta City – South Tuscaloosa 115 kV T.L., with Gorgas offline, causes the South Tuscaloosa – 31st Avenue 115 kV T.L. to become overloaded.

Holt – South Bessemer 230 kV T.L.



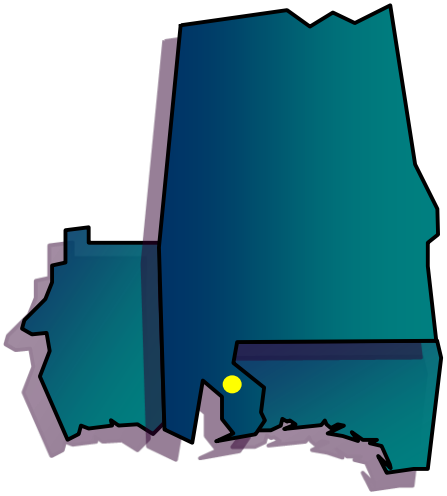
Southeastern Region Transmission Planning

Expansion Item W-14

2020

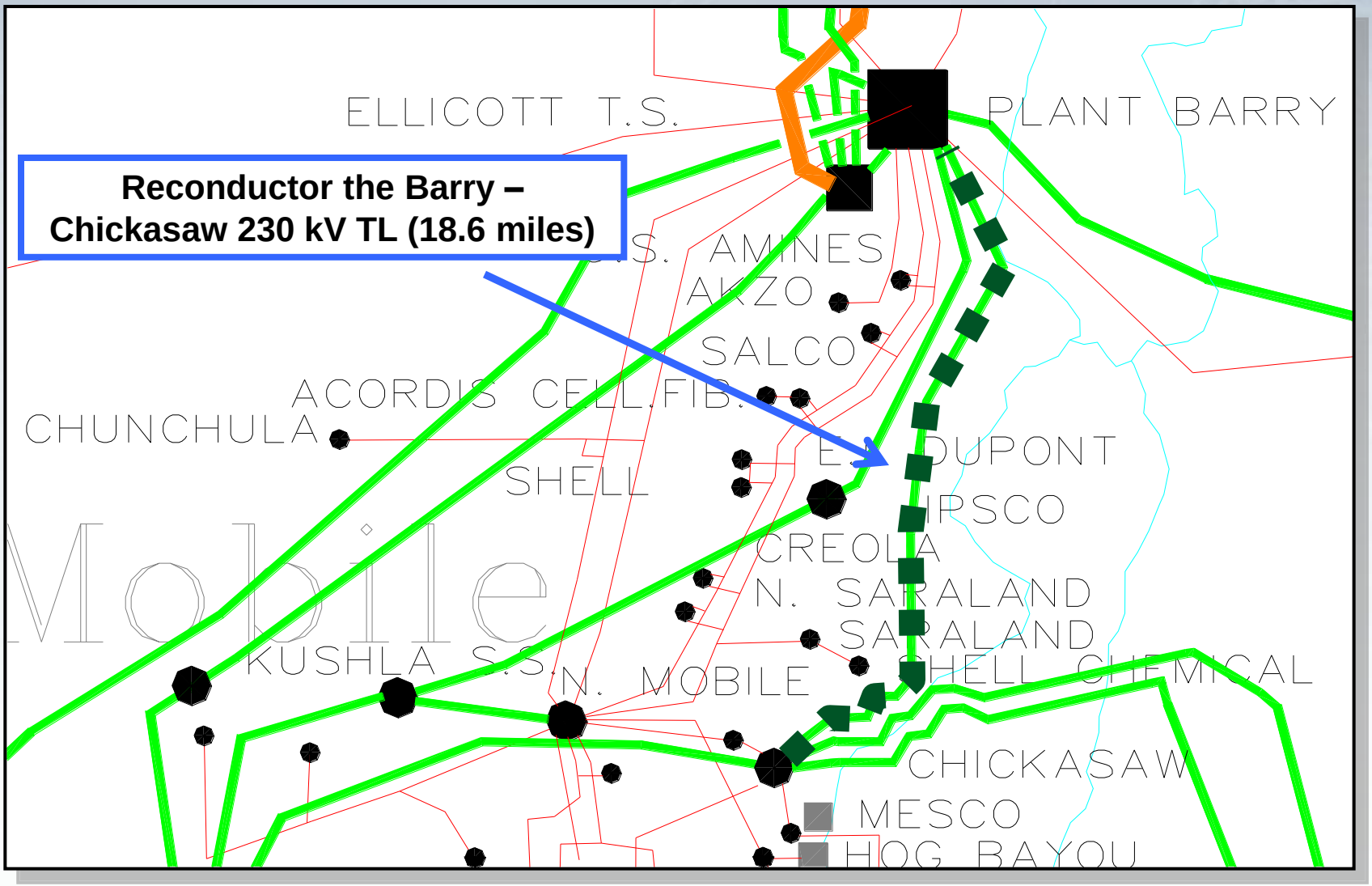
Barry – Chickasaw 230 kV T.L.

- Reconductor 18.6 miles of 230 kV T.L. from Barry Steam Plant – Chickasaw T.S. with bundled (2) 795 ACSS at 200 °C.



- The loss of the Big Creek - Chickasaw 230 kV T.L., with Crist offline, causes the Barry – Chickasaw 230 kV T.L. to become overloaded.

Barry – Chickasaw 230 kV T.L.



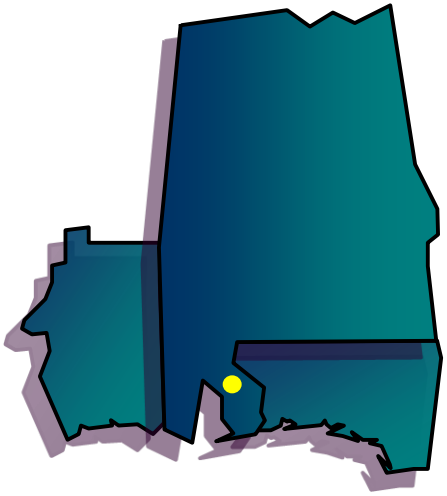
Southeastern Region Transmission Planning

Expansion Item W-15

2020

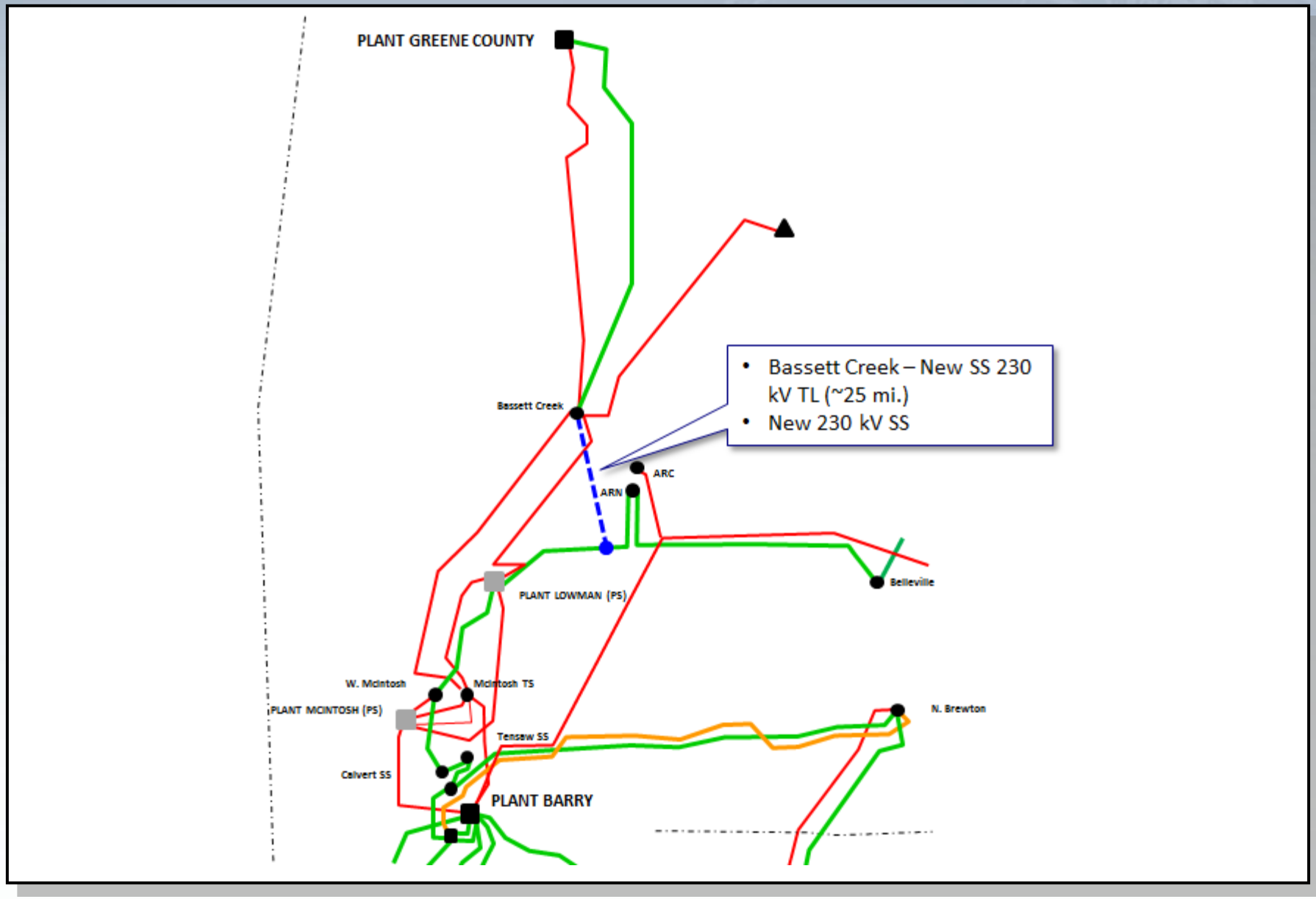
Bassett Creek South 230 kV T.L.

- Construct 25 miles of 230 kV T.L. with 1351.5 ACSS at 200 °C from Bassett Creek to a new 3 breaker switching station on the Lowman – Belleville 230 kV T.L.



- The loss of the Bassett Creek - Lowman 115 kV T.L., with Barry #5 offline, causes the Bassett Creek – McIntosh 115 kV T.L. to become overloaded.

Barry – Chickasaw 230 kV T.L.



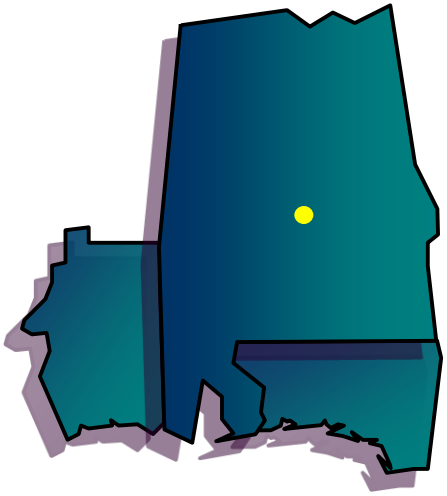
Southeastern Region Transmission Planning

Expansion Item W-16

2023

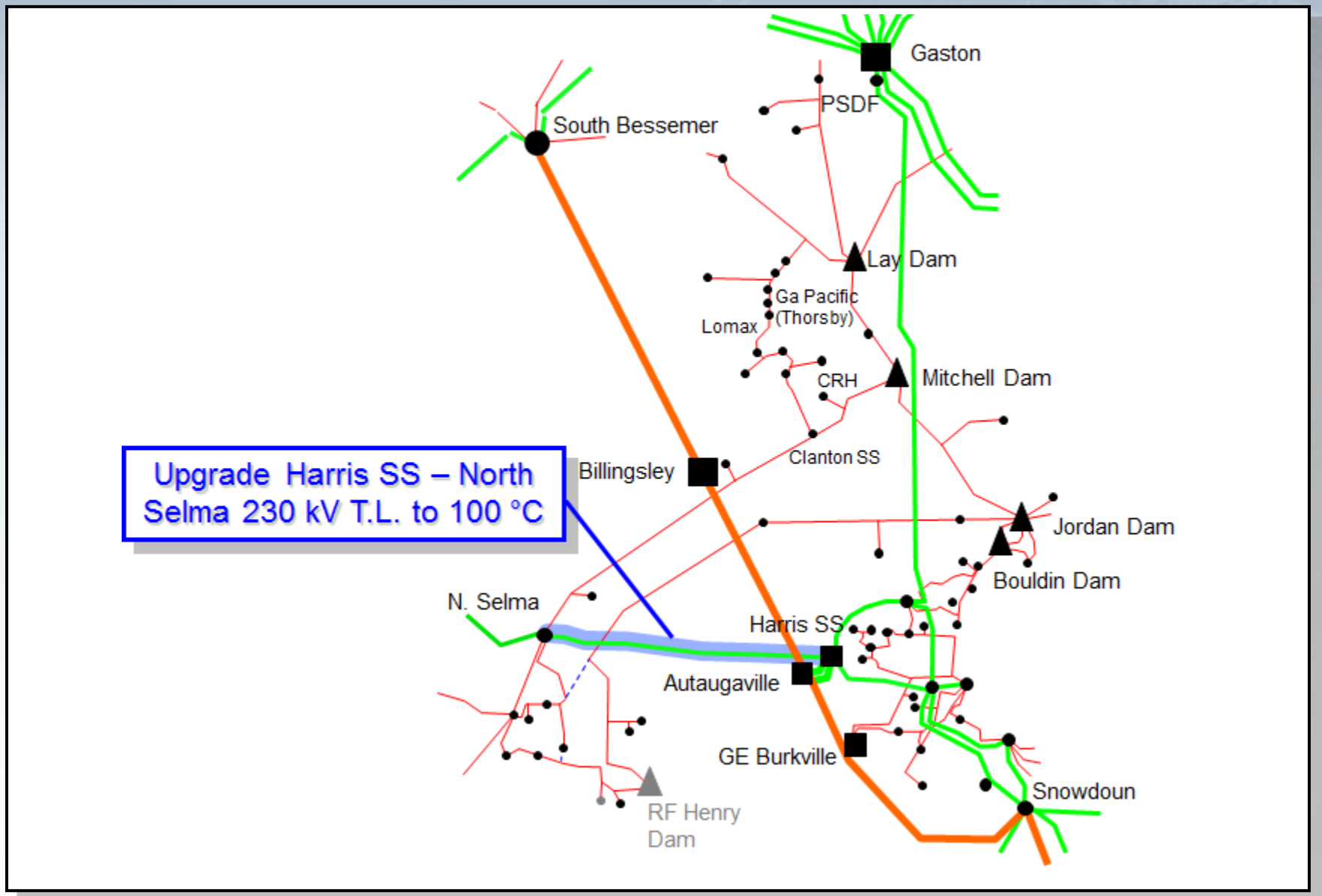
Harris S.S. – North Selma 230 kV T.L.

- Upgrade 26.0 miles of 1033.5 45/7 ACSR on the Harris S.S. – North Selma 230 kV T.L. from 75 ° C to 100° C.



- The loss of South Bessemer – Billingsley 500 kV T.L., with Ratcliffe offline, causes the Harris S.S. – North Selma 230 kV T.L. to become overloaded.

Harris S.S. – North Selma 230 kV T.L.



Southeastern Region Transmission Planning

South Mississippi Electric Power Association

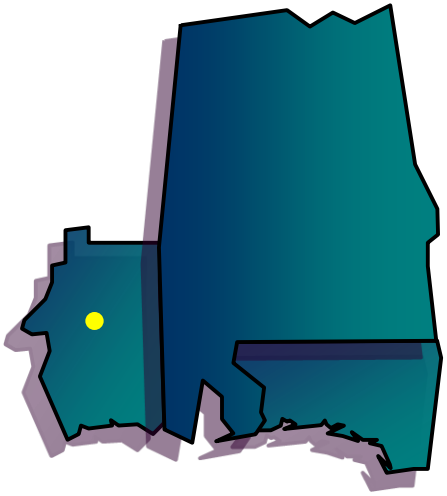
Southeastern Region Transmission Planning

Expansion Item SME-1

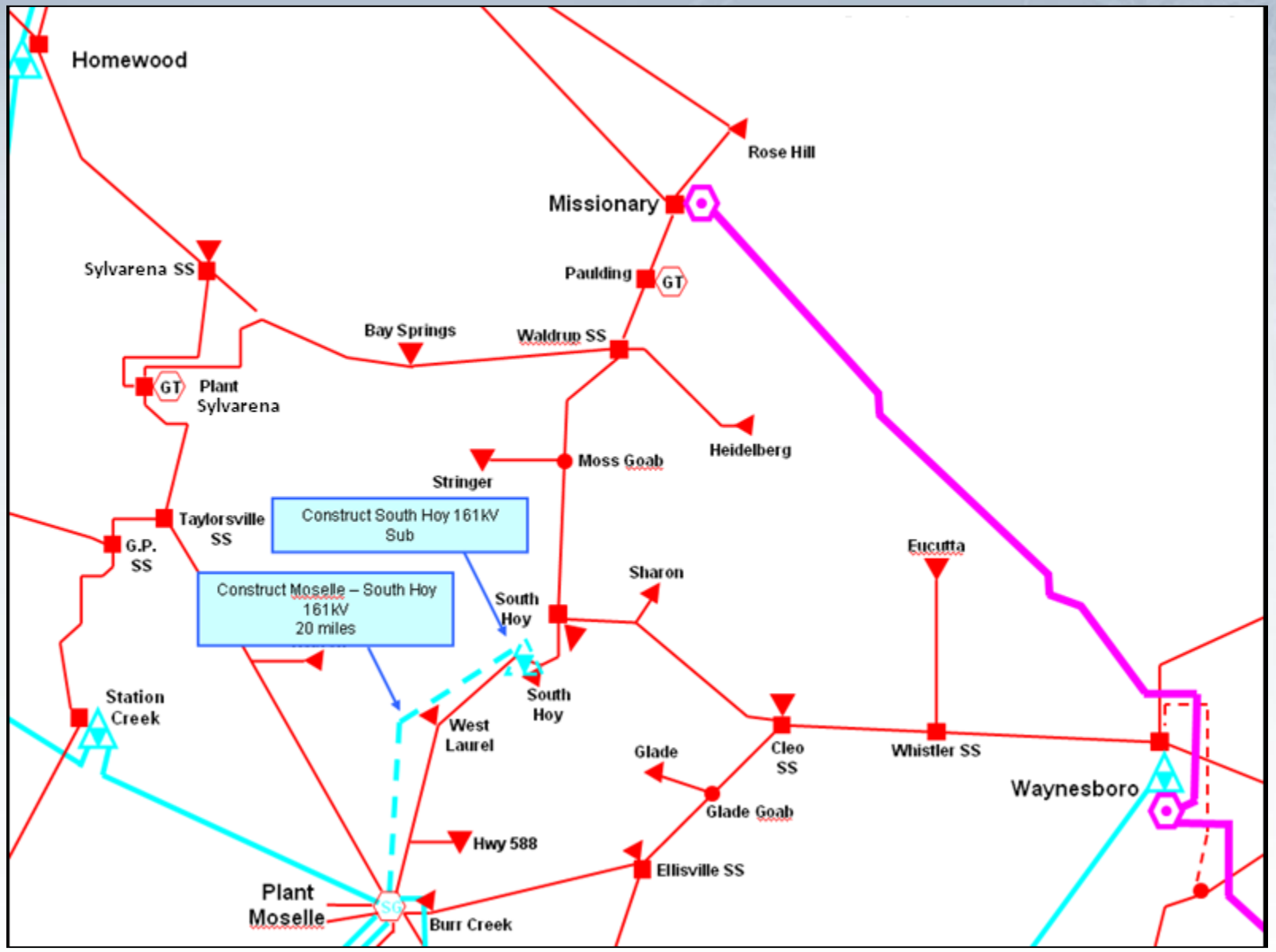
2015

South Hoy 161 KV Source

- Construct a new 161 / 69 KV substation at South Hoy.
- Construct a new 161 KV T.L. from Moselle to South Hoy.
- This project alleviates 69 KV low voltages and multiple line overloads during 69 KV contingencies.



South Hoy 161 KV Source



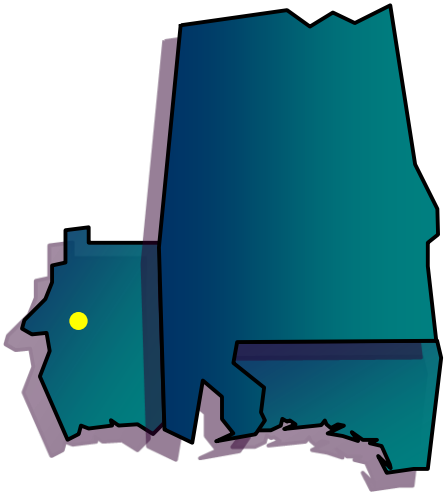
Southeastern Region Transmission Planning

Expansion Item SME-2

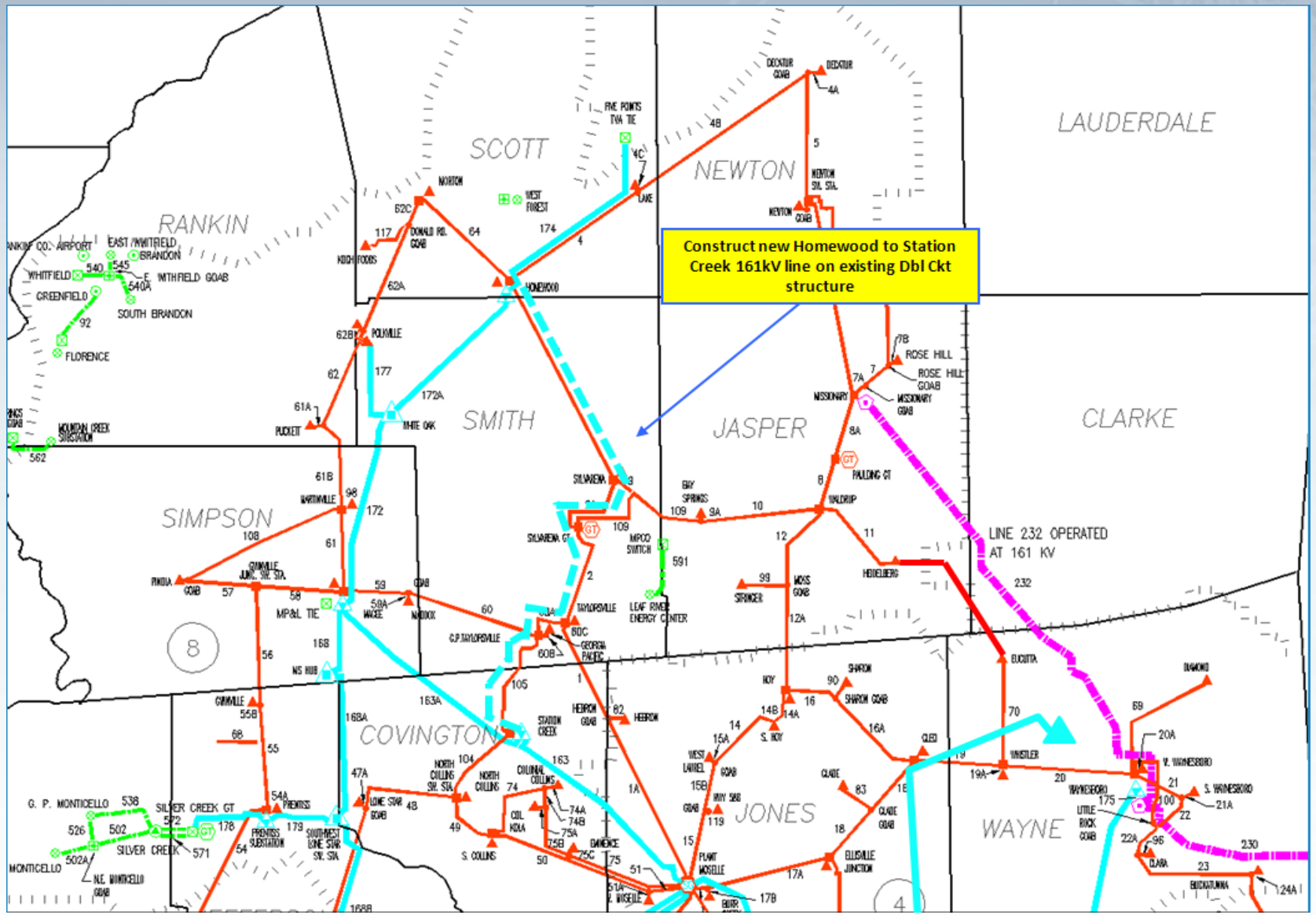
2016

Homewood – Station Creek 161KV Line

- Construct a new 161KV line from Homewood – Station Creek utilizing the existing 69KV lines built w/ double circuit specifications from Homewood – Sylvarena – Sylvarena GT – Taylorsville – Station Creek
- This project alleviates loading on the Homewood 161/69 KV auto transformers and alleviates multiple 69 KV line overloads during system contingencies.



Homewood – Station Creek 161 KV Line



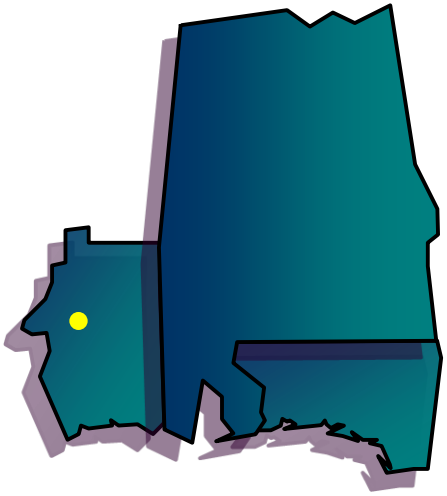
Southeastern Region Transmission Planning

Expansion Item SME-3

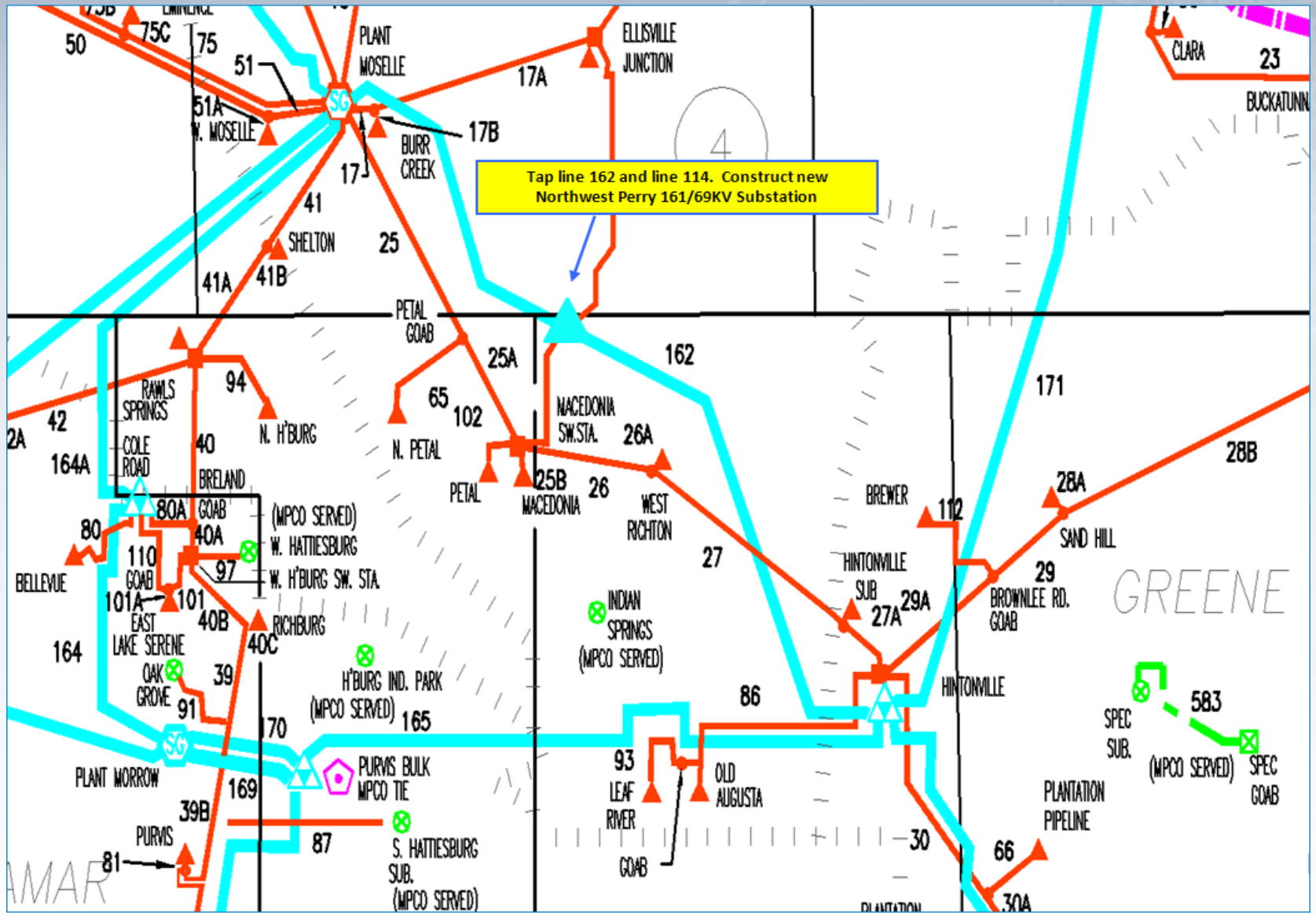
2016

Northwest Perry 161 / 69 KV Substation

- Tap 161 KV Line 162 and 69 KV Line 114
- Construct Northwest Perry 161 / 69 KV Substation
- This project alleviates 69 KV low voltages and multiple line overloads on the Moselle – Hintonville 69 KV loop during certain contingencies and supports the high load growth area near Petal.



Northwest Perry 161 / 69 KV Substation



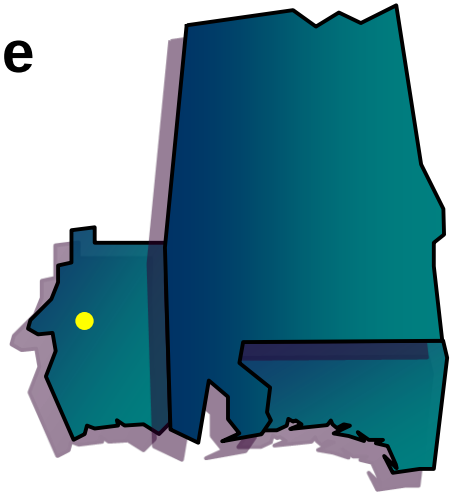
Southeastern Region Transmission Planning

Expansion Item SME-4

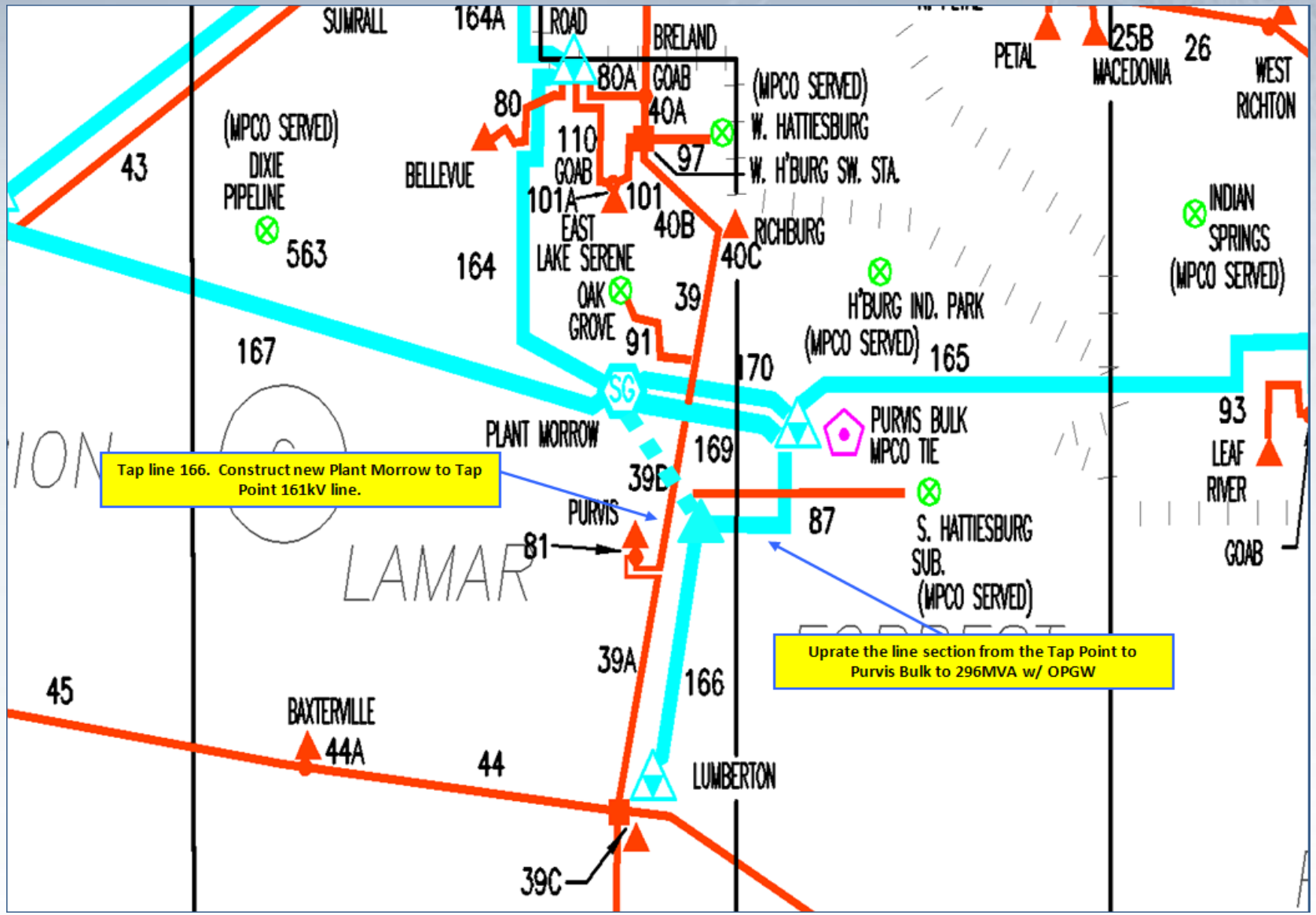
2021

Plant Morrow to Purvis Bulk 161 KV Line

- Tap 161 KV Line 166
- Construct new 161 KV line from Plant Morrow to Tap Point
- Uprate existing line section from Tap Point to Purvis Bulk
- This project alleviates line overloads for the contingency of parallel line's 169 or 170 (Plant Morrow – Purvis Bulk 161kV). The outage of one line overloads the adjacent line.



Plant Morrow – Purvis Bulk 161 KV Line



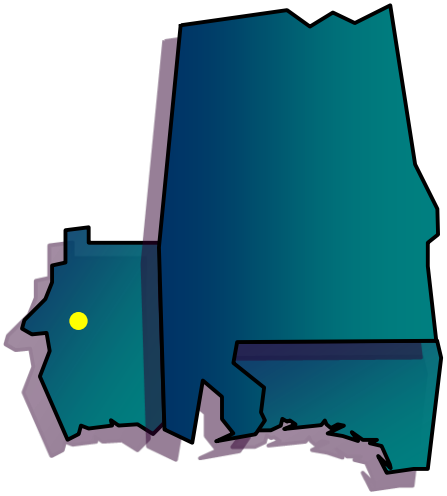
Southeastern Region Transmission Planning

Expansion Item SME-5

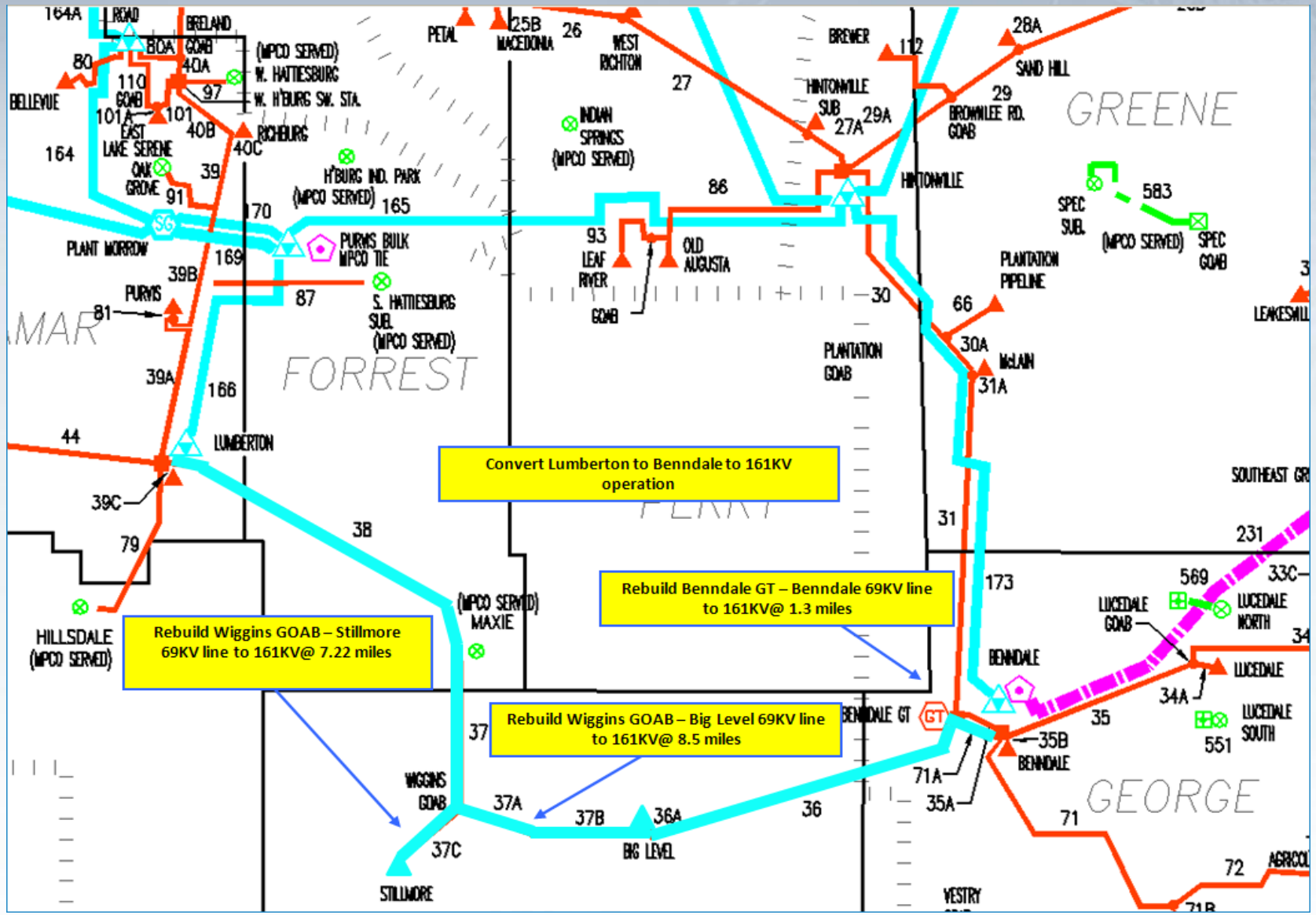
2021

Lumberton – Benndale 161 KV Conversion

- Rebuild the Wiggins – Stillmore, Wiggins – Big Level and Benndale – Benndale GT line sections to 161 KV specifications
- Convert the Stillmore and Big Level distribution substations to 161 KV
- Convert the Lumberton – Big Level loop to 161 KV operation
- This project alleviates 69 KV low voltages and line overloads in the Lumberton and Benndale areas during certain contingencies



Plant Morrow – Purvis Bulk 161 KV Line



Southeastern Region Transmission Planning

PowerSouth

Southeastern Region Transmission Planning

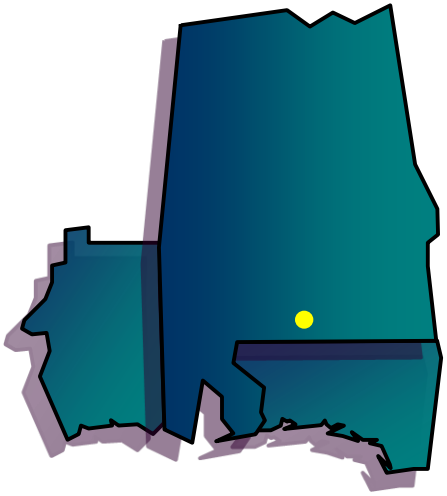
Expansion Item PS-1

2015

McWilliams-Fuller 115kV Conversion

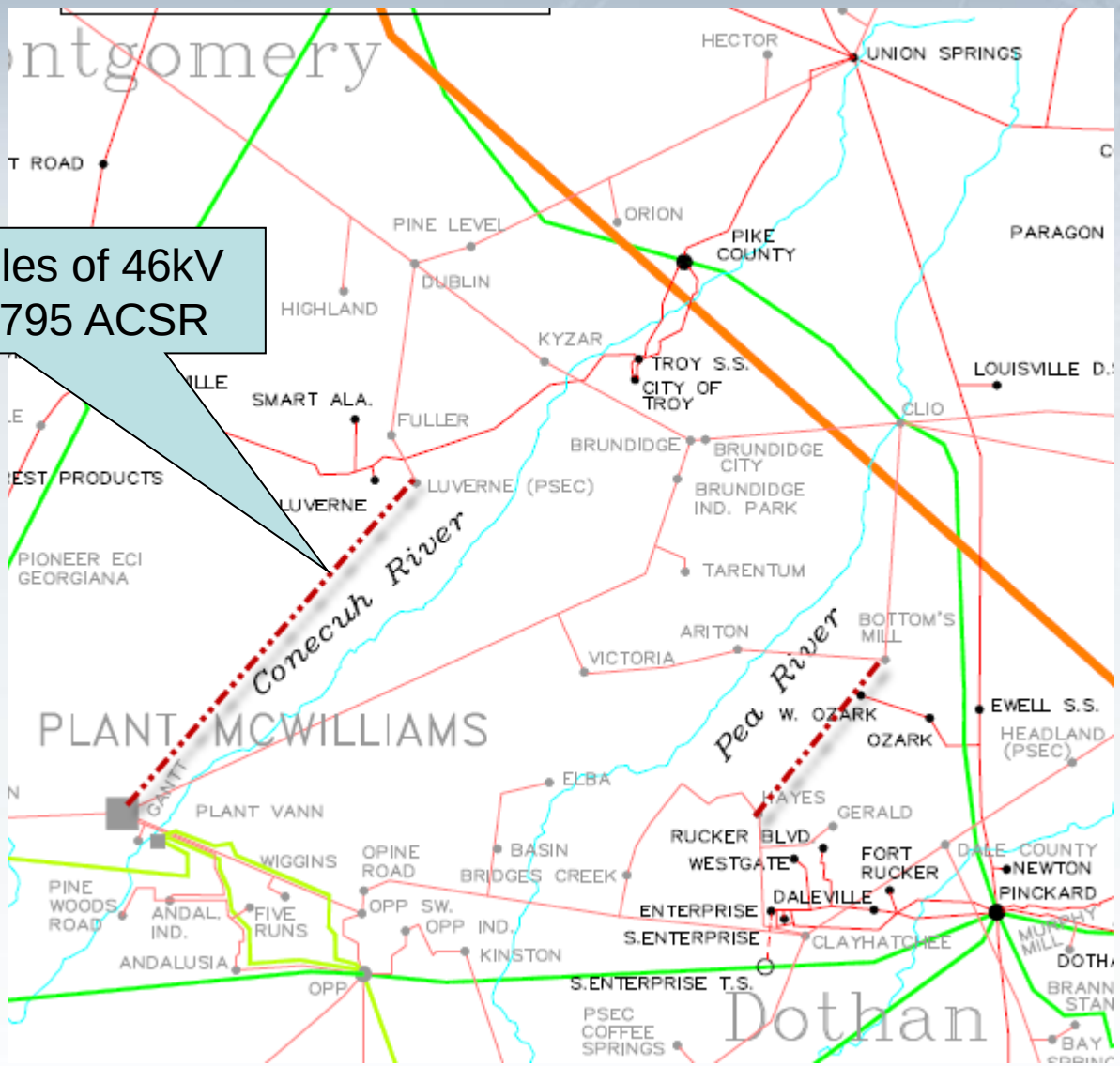
- Upgrade 30 miles of 46kV transmission line to 115kV 795 ACSR.

- Alleviate voltage and overload problems by providing a parallel north-south 115kV path that eliminates the overload and assures that the voltage is supported for the loss of two sources.



McWilliams-Fuller

Upgrade 30 miles of 46kV line to 115kV, 795 ACSR



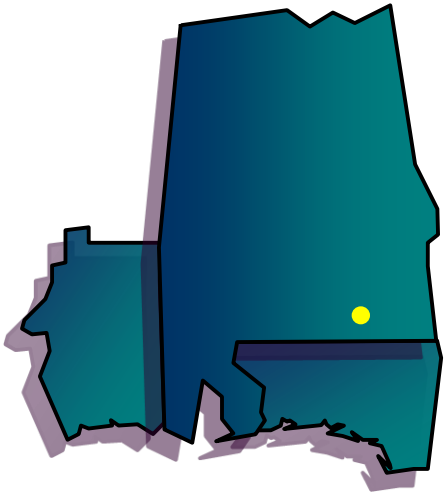
Southeastern Region Transmission Planning

Expansion Item PS-2

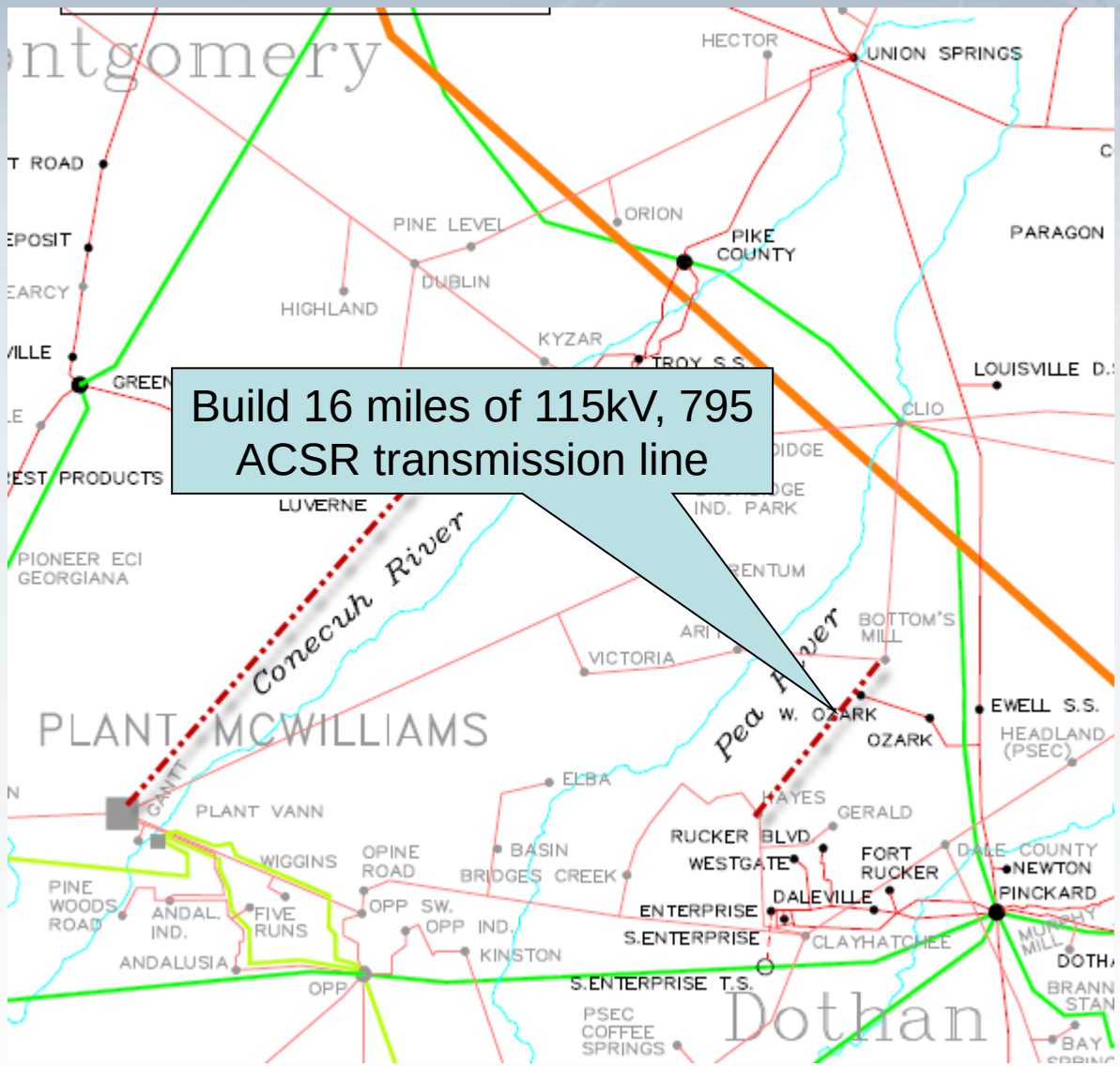
2015

Hayes-Bottoms Mill 115kV TL

- Build new 16 mile 115kV 795 ACSR transmission line.
- Alleviate voltage and overload problems by providing a parallel north-south 115kV path that eliminates the overload and assures that the voltage is supported for the loss of two sources.



Hayes-Bottoms Mill



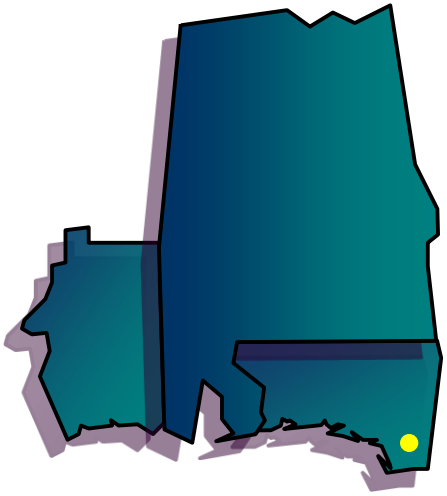
Southeastern Region Transmission Planning

Expansion Item PS-3

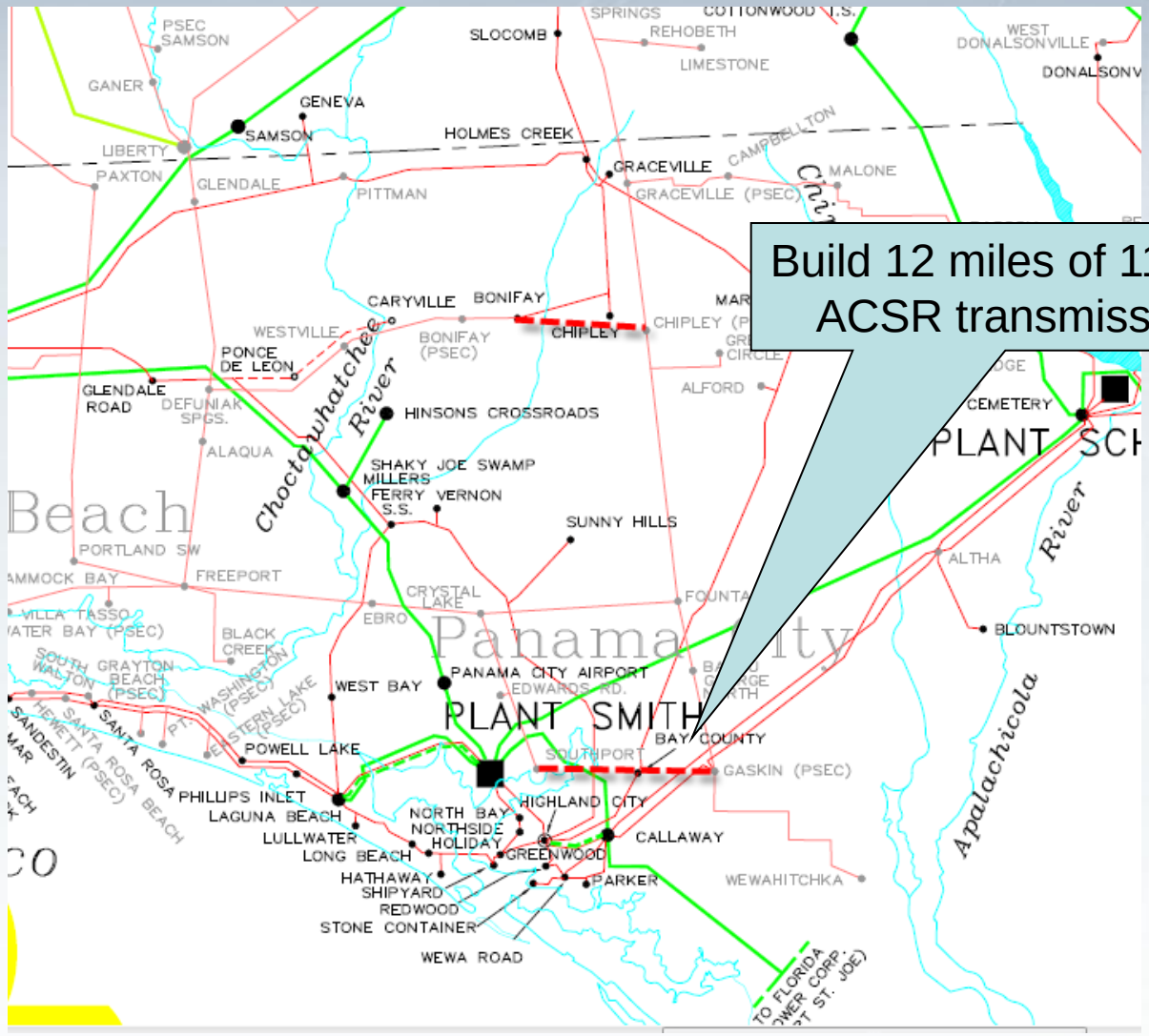
2016

Gaskin-Southport 115kV TL

- Build new 12 mile 115kV 795 ACSR transmission line.
- Provide looped service to 3 member substations to improve reliability in the area. Also to help support voltage for certain N-2 contingencies.



Gaskin-Southport



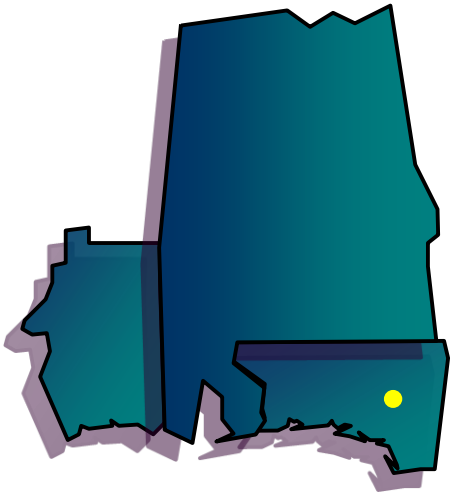
Southeastern Region Transmission Planning

Expansion Item PS-5

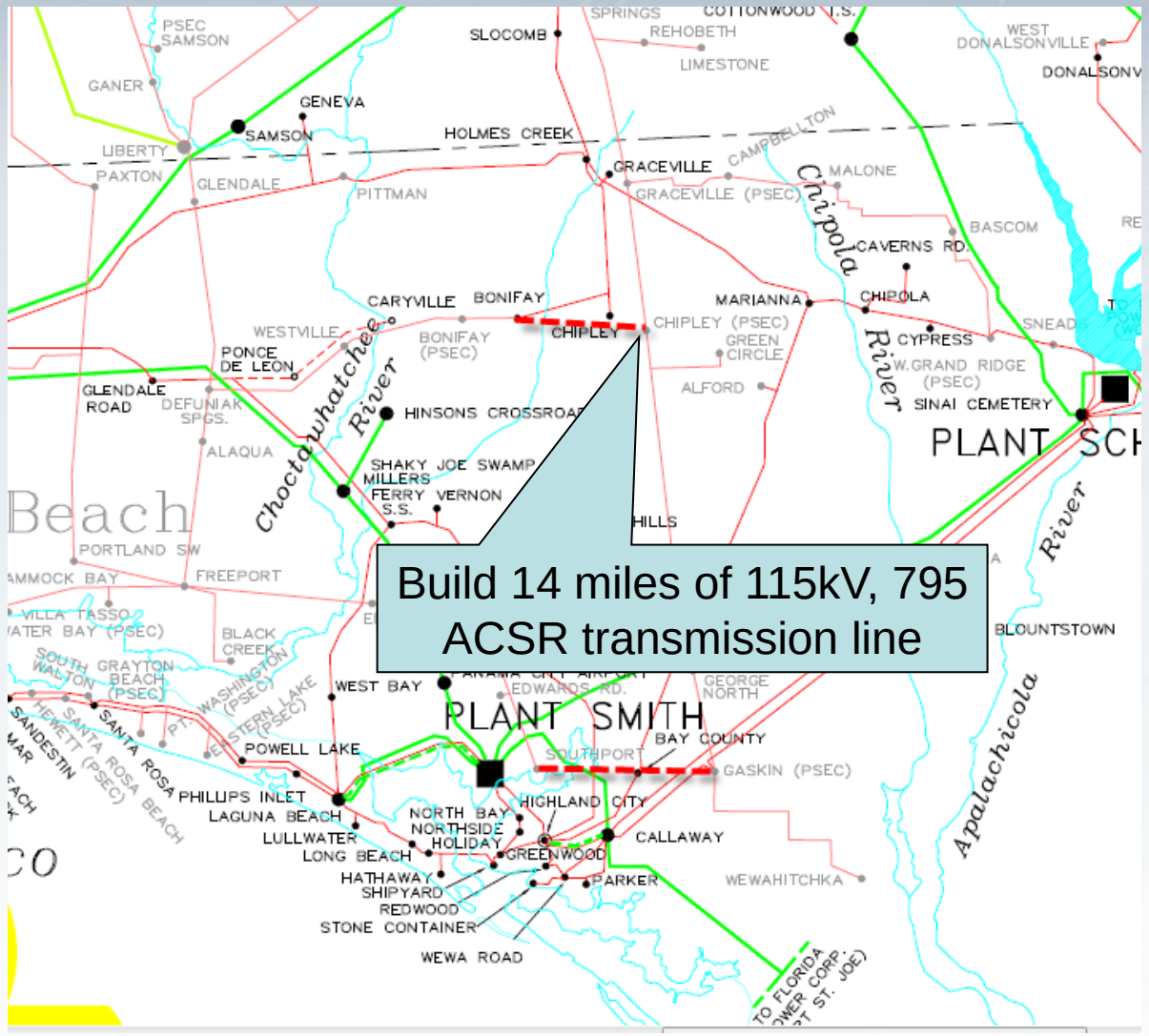
2016

Bonifay-Chipley115kV TL

- Build new 14 mile 115kV 795 ACSR transmission line.
- Provide an additional source line to the area to help support voltage for certain N-2 contingencies.



Bonifay-Chipley



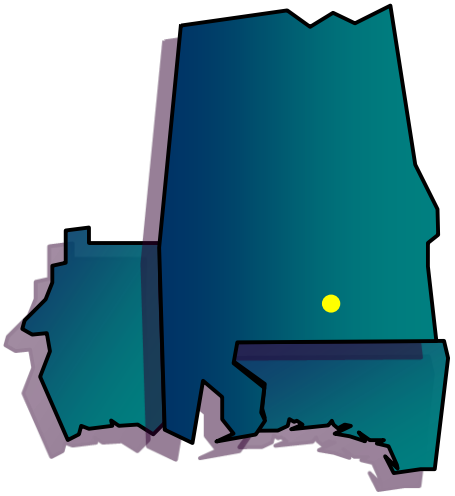
Southeastern Region Transmission Planning

Expansion Item PS-6

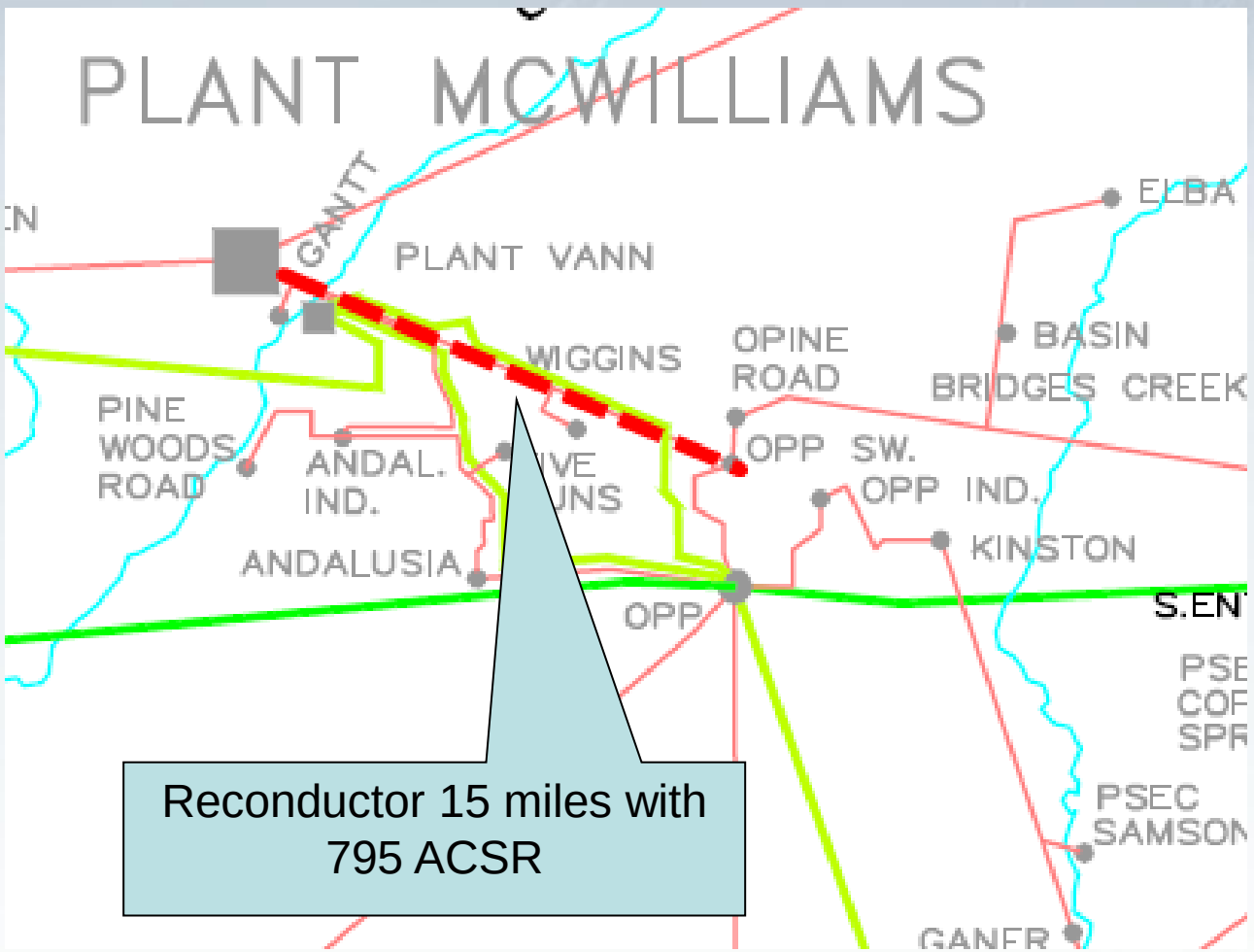
2016

McWilliams-Opp Sw 115kV Reconductor

- Reconductor 15 miles of 115 kV line with 795 ACSR conductor for higher capacity.
- Line overloads under contingency



McWilliams-Opp Sw



Questions?